

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Martin Gas Com C #1E/I #1

9. API Well No.

3004524478

10. Field and Pool, or Exploratory Area

Chacra/Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL 1845' FEL

Sec. 11 T 27N R 10W Unit 0

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

P&A Chacra/Produce

Dakota as single

well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug the Chacra horizon, drill out permanent packer and produce well as a single Dakota per the attached procedures.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
MAR - 8 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff APPROVED

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

MAR 04 1996

Date

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Martin GC C #1E/I #1
Orig. Comp. 12/81
TD = 6591' PBTD = 6545'
GL = 6043', KB = 6056'
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1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 1 1/4" short string. TOOH w/ 2 1/16" long string.
4. TIH w/ tbg x bit and scraper. DO packer at 3150'. Clean out to PBTD at 6545' (Note: may reperf DK if scale found during clean out).
5. TIH w/ RBP. Set at 3200'. Cap w/ 1 sx sand. TIH w/ tbg. Establish pump in rate with water.
6. Spot 50 sx Class B LWL cement plug from 3080' to approximately 2700' (calculated 400' cement column in casing with no loss to formation). Perforations are at 3018-3031' (this will PxA the Chacra). WOC.
7. TIH w/ tbg x bit and scraper. DO cement. Pressure test squeeze to 500 psig. TOOH w/ tbg.
8. Circulate off sand. Pull RBP.
9. TIH w/ single 2 3/8" tubing string. Land at 6415-25'. String to contain a seating nipple 1 jt off of bottom and a 1/2 mule shoe on bottom.
10. ND BOP. NU wellhead. RDSU x move off.
11. Flow well to clean-up. Swab if necessary. Record and report flow test results.

Contact for questions:

Steve Webb
(303)830-4206

Amoco Production Company

ENGINEERING CHART

SUBJECT Martin G.C.C. # 1E (DK)
Martin G.C.I. # 1 (CK)

Elevations: KB 6056'
 BL 6043'

File _____
 Appn _____
 Date 5/30/95
 By JLW

SPUD 2/22/81

INIT COMPLETION: 1/16/81

DK: Perfs: 6326-34', 6362-67',
 6407-20', 6434-44',
 6484-94', 6472-75'

2 JSPF 4" Gun .45" dia.

FRAC: 75 Qual Foam 109,000 gal
 x 134,250# 20/40 up to

2 PPG

CO x Flow back

CK: Perf 3018-31' 4 JSPF 4" Gun

Trace 22,000 gal 70 Quality foam

50,000# 10/20 up to 2 PPG

CO x Flow back

Set prod. pkgs @ 3150'. Set 2 1/16"

1bg @ 6499', Set 1 1/4" 1bg @ 3031'

IS
 DK: 2 1/16" 3.25# J-55 TSA 6499'

ST 1: 5' male shoe

ST 3: 1.43 bare F nipple

ST 102: 2.628" OD seal assembly
 1.670 ID size 40-26
 locator 1bg seal

ST 5 108x109: 2 lost joints

CK: 1 1/4" 2.4# IS J-55 TSA 3031'

ST 1: 5' male shoe port sub w/ ops
 bttm

ST 3: 1.18" F Nipple

Note: 1/14/93 lost 3' slick line in
 2 1/16" 1bg @ 6427'

