

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Martin Gas Com C #1E

9. API Well No.

3004524478

10. Field and Pool, or Exploratory Area

Chacra/Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
AMOCO PRODUCTION COMPANY Pat Archuleta

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL 1845' FEL Sec. 11 T 27N R 10W UNIT O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Steve Webb at (303) 830-4206.

Verbal approval given by Wayne Townsend on 1/29/97.

RECEIVED
FEB - 7 1997
OIL CON. DIV.
DIST. 3

97 FEB -4 PM 9:58
RECEIVED
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Pat Archuleta Title Staff Assistant Date 02-03-1997

(This space for Federal or State office use)

Approved by TS/Dan W. Spencer Title _____ Date 02-03-1997
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

Author: Rudy J. Candelaria at denver,srbusjoc
Date: 1/31/97 3:22 PM
Subject: Re: Martin GC C #1E

----- Message Contents -----

Pat: Here is the verbal order (NOI) to P and A for the Martin Gas Com C 1E as given and discussed with Wayne Toundsend on 1-28-1997 at 0800 am and also at 10:00 am after he checked geology at the BLM. This NOI comes after notifying Wayne of the suspected collapsed casing believe to be in the Chacra perforation interval and the fact that any further attempt to fish and or repair this well would be very expensive and most uneconomical. Therefore permission was given to plug as follows.

Martin Gas Com C 1E
Formation tops per BLM Geologist.

Ojo Alamo	967 to 1118 (bottom)
Fruitland	1662
Picture Cliffs	1924
Chacra	2844

1. Set a cement retainer at 2900 ft and squeeze below the retainer with 100 sxs of cement at a low pressure and spot a cement plug above the retainer from 2900 ft to 2794 and use standard BLM excess of 50% for cement volumes.
2. Spot a cement plug inside casing to cover the Picture Cliffs from 1974 to 1874 and a plug from 1712 to 1612 for the Fruitland formation. Use 50% excess for cement volumes. Both of these plugs can be combined into one if desired.
3. Perforate production casing at 1168 and attempt circulation for isolating the bottom of the Ojo Alamo. If no circulation is achieved perforate at 1017 ft and attempt circulation. In both attempts there needs to be cement behind and inside of casing to seal the top and bottom of the Ojo.
4. Perforate at 361 ft and circulate cement to surface and leave cement inside casing from 361 ft to surface.
5. Cut off well head and braden head and erect P and A Marker.

Rudy Candelaria

Reply Separator _____

Subject: Martin GC C #1E
Author: Patricia J. Archuleta at denver,srbuden
Date: 1/30/97 12:50 PM

Rudy,

Could you fax me the instructions on this well as I found out that I have to file a NIO for total PxA.

Thanks
Pat