5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF-077384  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Hanks 9. WELL NO.
2. NAME OF OPERATOR	#14-E
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Fulcher Kutz PC
P.O. Drawer 570, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Section 12, T27N, R10W
AT SURFACE: 800' FSL & 1530' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6118' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT U U SHOOT OR ACIDIZE U U	
REPAIR WELL	(NOTE: Report results of equitiple equipment or zone
PULL OR ALTER CASING UM MULTIPLE COMPLETE UM	277710
CHANGE ZONES	1981 Style S
ABANDON*	(NOTE: Report results of tendiple schapetion or zone change durform 9-330.)  0 1981  DIST: COM.
(other) Perforation & Stimulation X Production Tubing Report X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	int to this work.)*
3-31-81 Perforated the Dakota at 6430', 6436' 6541', 6546', 6584', 6600', 6610', 66	22' Total of 13 notes.
4 01_81 Frac'd Dakota with 110,500 gallons of	30# gelled 1% KCL water and 77,000% of
20/40 sand. AIR 29 BPM, ATP 1900 psi	1, 181P 900 psi. 1, 2028', 2034', 2040', 2046', 2052'.
Perforated the Pictured Clill at 2022	iff with 42,357 gallons of fresh water
and $36,000\#$ of $20/40$ sand. AIR 14 BE	M, ATP 600 psi, isir 300 psi.
cot at 22091	EUE tubing and landed at 6620'. Packer
Ran 2036' of 1-1/2", 2.76#, V-55, IJ	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WITHE Drilling Cle	erk DATE April 6, 1981
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
NMOCC	APR 09 1981

\*See Instructions on Reverse Side

FARIMINGTON DISTRICT