

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME _____	
2. NAME OF OPERATOR		Ladd Petroleum Corporation		9. WELL NO. _____	
3. ADDRESS OF OPERATOR		830 Denver Club Bldg. Denver, CO 80202		10. FIELD AND POOL, OR WILDCAT _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1000 FSL 640 FEL		Basin Dakota	
At top prod. interval reported below same		At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA _____	
14. PERMIT NO. _____		DATE ISSUED _____		12. COUNTY OR PARISH _____	
15. DATE SPUDDED		16. DATE T.D. REACHED		13. STATE _____	
12/18/80		1/06/81		San Juan CO New Mexico	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
2/04/81		6494 GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
7050'		7006			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
7006					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
6827 Dakota		6924		yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
GR - CDL - SNL - CCL		no			
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8-5/8"		24# K-55		270'	
4-1/2"		10.5# K-55		7050'	
Hole Size		Cementing Record		Amount Pulled	
12-1/4"		275 sx Class "B" + 2%CaCl		2	
7-7/8"		700 sx "B" + 1265 sx.			
		Dowell Lite Poz			
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)			
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
1-1/2V-55		6839'			
31. PERFORATION RECORD (Interval, size and number)					
6827		23 holes		6924	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
6827-6924		1000 gals. 15% HCL acid			
		164,000# 20-40 sand + 75,000			
		cross linked gelled water			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Production or shut-in)	
SI		Flowing		XXXXXXXXXX	
Date of Test		Hours Tested		Choke Size	
2/11/81		3 hrs.		3/4"	
Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
→		---		85	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
45		525		→	
Oil—BBL.		Gas—MCF.		Water—BBL.	
---		679		---	
Oil Gravity-API (corr.)		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
William K. Skiff		Production Engineer		3/17/81	
WASHINGTON DISTRICT					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NRMOG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
				Ojo Alamo	Not Logged
				Fruitland	---
				Picture Cliffs	2352'
				Lewis Shale	2510'
				Cliff House	3955'
				Pt. Lookout	4642'
				Gallup	5920'
				Greenhorn	6539'
				Graneros	6730'
				Dakota	6796'
				TD	7050'