

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TO BE FILLED BY	
DISTRIBUTION	
LAND A FE	
FILE	
W.A.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-75
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Owner

Ladd Petroleum Corporation

Address

330 Denver Club Building, Denver, CO 80202

Reason(s) for filing (Check proper box)

☐ New Well

☐ Recompletion

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Gasinhood Gas

☐ Dry Gas

☒ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Knauff	Well No. 1E	Pool Name, including Formation BASin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM0764
Location				
Unit Letter P	1000	Feet From The South	Line and 640	Feet From The East
Line of Section 13	Township 27N	Range 10W	N.M.P.M.	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Company	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85608
Name of Authorized Transporter of Gasinhood Gas Southern Union Gathering Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, TX 75720
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 13
	Twp. 27N	Range 10W
	Is gas actually connected? YES	
	When November 1980	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Unise R. Hindemans

(Signature)

Senior Production Clerk

(Title)

November 9, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 15 1984

BY Sam L. [Signature]

TITLE SUPERVISOR IN CHARGE # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil well

Gas well

New well

Workover

Deepen

Plug Seal

Some Rekey

Full Rekey

Date Drilled

Date Complet. Ready to Prod.

Total Depth

P.S.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Particulates

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (Shut-In, etc. pr.)

Tubing Pressure (Shut-In)

Casing Pressure (Shut-In)

Choke Size