Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form Approved.
Budget Bureau No. 42-R1425

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER INFILL SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1740' FSL and 1650' FEL, Section 15, T27N, R10W
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.: SF-078[illegible]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Martin Gas Com

9. WELL NO.: 1E

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW/4, SE/4, Section 15, T27N, R10W

12. COUNTY OR PARISH: San Juan 13. STATE: New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 10.5 miles Southeast of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1650'

16. NO. OF ACRES IN LEASE: 960

17. NO. OF ACRES ASSIGNED TO THIS WELL: E/ 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2075'

19. PROPOSED DEPTH: 6966'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6463' GL

22. APPROX. DATE WORK WILL START*: As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" (New)	24# K-55	300'	300 sx Class "B" w/2% CaCl2-circ
7-7/8"	4-1/2" (New)	10.5# K-55	6966'	1st Stage- 400 sx Class "B" 50:50 P[illegible]
				2nd Stage-1100 sx) 6% gel, 2# med to[illegible] plug, .8% FLA. To[illegible] in w/100 sx Class "B" Neat-circ.

DV tool set at 4850'.

This application to drill an Infill Basin Dakota well is pursuant to Order No. R-1670-V approved by the NMOCD on May 22, 1979. This well will qualify under Section 103 of the Natural Gas Policy Act under Order No. R-1670-V.

The gas from this well is dedicated to El Paso Natural Gas Co.

This action is subject to administrative appeal pursuant to 30 CFR 290.

RECEIVED
AUG 6 1980
OIL CON. COM.
DIST. 3

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [signature] TITLE District Engineer DATE June 14, 1980

(This space for Federal or State office use)

PERMIT NO. [illegible] APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

ok Bsk

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
AMOCO PRODUCTION COMPANY	MARTIN GAS COM	1E

Unit Letter	Section	Township	Range	County
J	15	27N	10W	San Juan

Actual Footage Location of Well:
1740 feet from the South line and 1650 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
6463	Dakota	Basin Dakota	320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

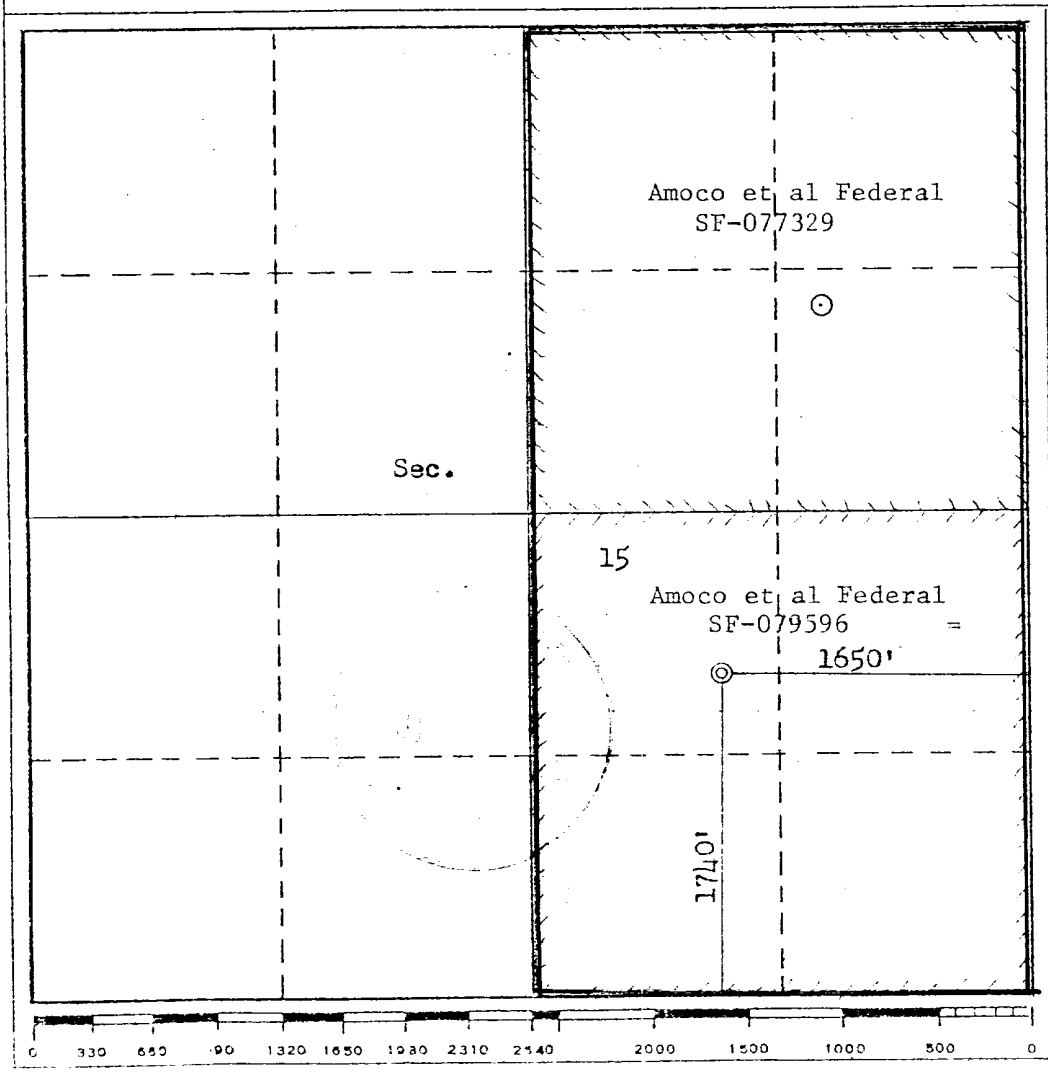
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization & Operating Agreements being circulated for signature.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

Name: B.E. FACKRELL

Position: DISTRICT ENGINEER

Company: AMOCO PRODUCTION COMPANY

Date: MAY 8, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 5, 1980

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950

SUPPLEMENTAL INFORMATION TO FORM 9-331C

MARTIN GAS COM NO. 1E
1740' FSL & 1650' FEL, SECTION 15, T27N, R10W
SAN JUAN COUNTY, NEW MEXICO

The geologic name of the surface formation is the Tertiary Nacimiento.

Estimated tops of important geologic markers and potential water, oil, or gas bearing formations:

FORMATION	DEPTH	ELEVATION
Ojo Alamo	1197'	+5279'
Kirtland	1382'	+5094'
Fruitland	1947'	+4529'
Pictured Cliffs	2227'	+4249'
Chacra (if present)	'	'
Mesaverde — Cliff House	3777'	+2699'
Mesaverde — Point Lookout	4562'	+1914'
Gallup	5762'	+ 714'
Dakota	6676'	- 200'
TD	6966'	- 490'

Estimated KB elevation: 6476'

Drilling fluid to TD will be a fresh water, low solids non-dispersed mud system. Open hole logging program will include logs from TD to below surface casing:

Induction-SP-GR
Formation Density-Compensated Neutron-GR

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately 3 weeks.

Amoco's standard blowout prevention will be employed (see attached drawing).

In the past, drilling in this area has shown that no abnormal pressures, temperatures, nor hydrogen sulfide gas will be encountered.

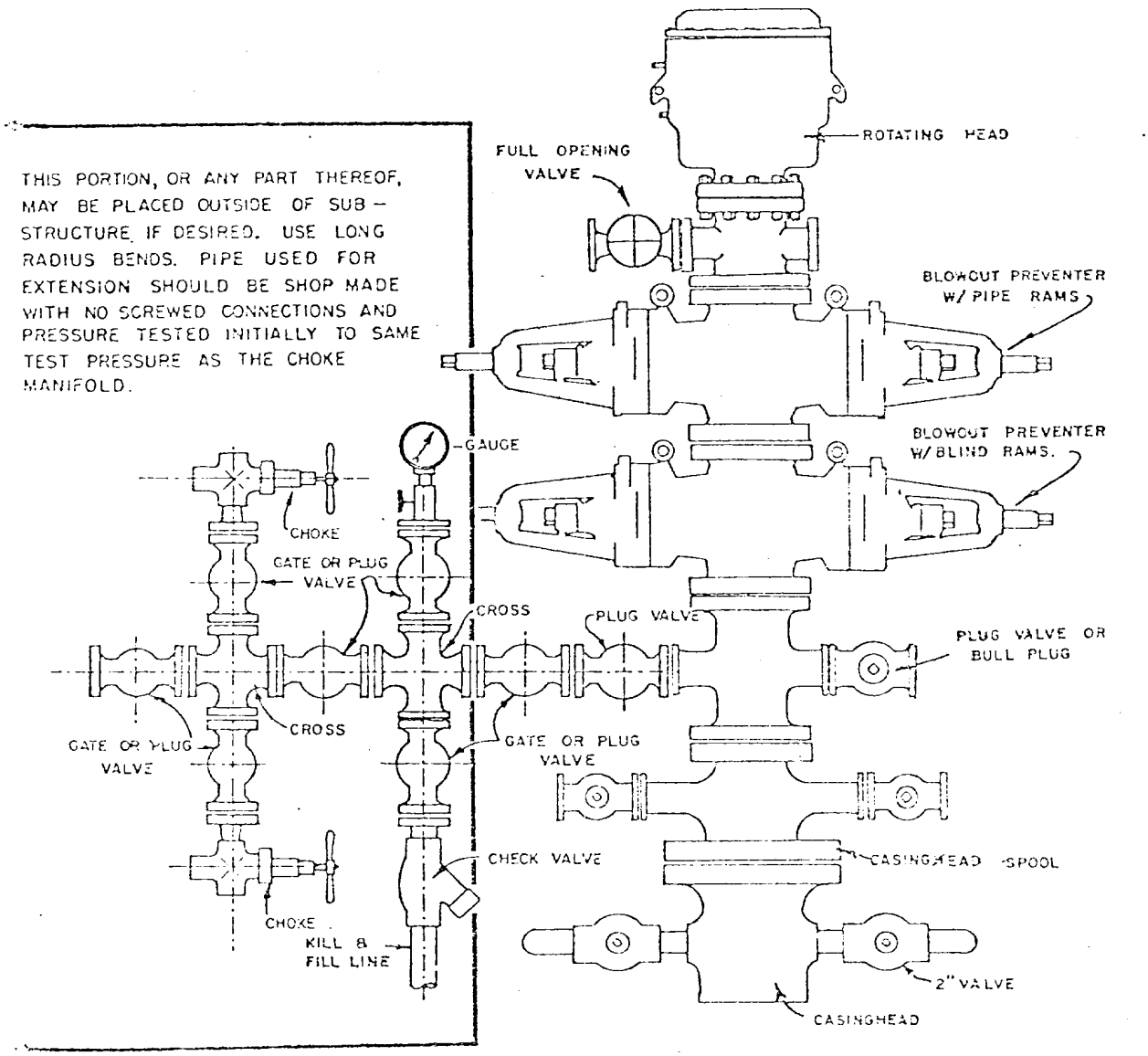
1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.

2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.

3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.

4. All fittings to be flanged.

5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16, 1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long trips, pipe rams will be closed once each 24 hours.

MULTI-POINT SURFACE USE PLAN

MARTIN GAS COM NO. 1E
1740' FSL & 1650' FEL, SECTION 15, T27N, R10W
SAN JUAN COUNTY, NEW MEXICO

1. The attached topographic map shows the proposed route to the location.

2. It will not be necessary to build any access road.

3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the lease road map.

4. There is a 210-barrel tank and facilities located at Martin Gas Com Well No. 1, approximately 2000 feet north-northeast.

5. Water will be hauled from Kutz Wash water holes.

6. No construction materials will be hauled in for this location.

7. A 150' by 150' pit will be built on location to hold all drilling waste. Upon completion of the well, pit will be fenced and waste and liquids left to dry, then pit will be filled and leveled. If any liquids remain, they will be hauled away prior to back filling.

8. There are neither airstrips nor camps in the vicinity.

9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A 3-foot cut will be made on south side.

10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Reseeding of the site will be carried out as instructed by the Bureau of Land Management.

11. The general topography is a sandy loam-type soil, sloping to the north; vegetation consists of sagebrush and native grasses.

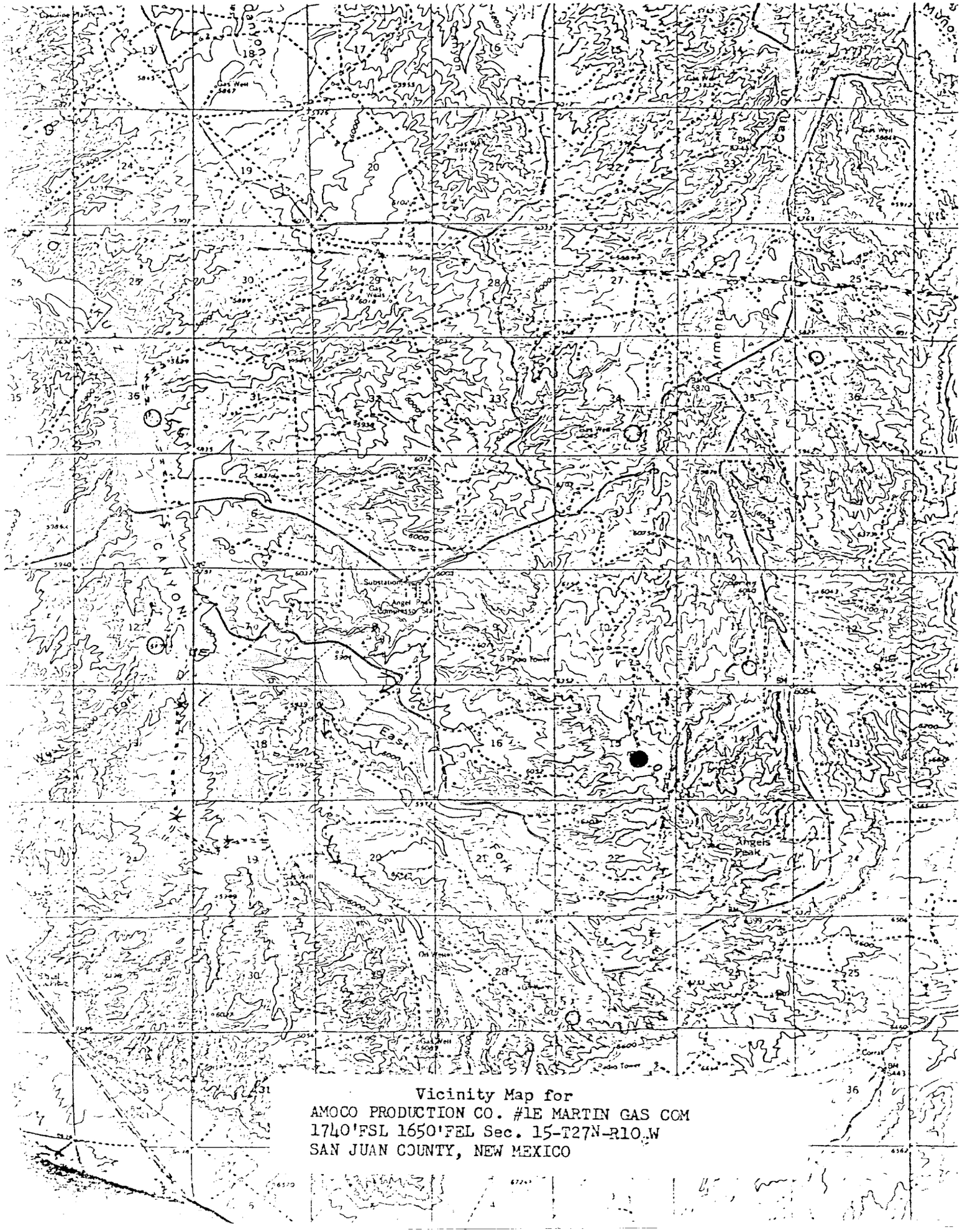
    Representatives of the U. S. Geological Survey's Farmington Office and the Bureau of Land Management inspected the site with Amoco personnel. Cultural resources inspection was conducted by an archaeologist from San Juan College.

12. Operator's Representative: R. W. Schroeder
    Phone: Office: 505-325-8841; Home: 505-325-6164
    Address: 501 Airport Drive, Farmington, NM 87401

Certification: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMOCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

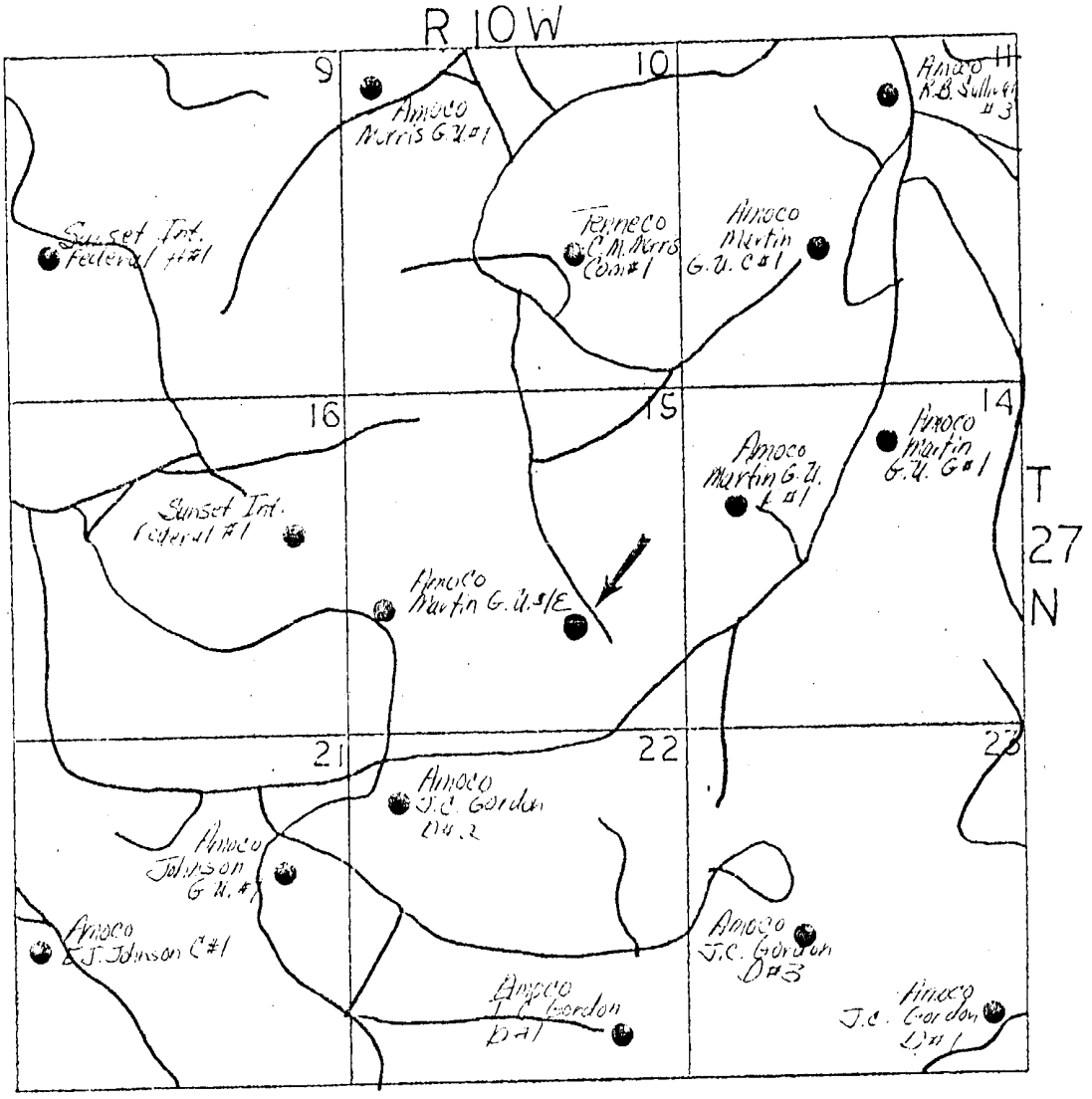
Date June 11, 1980

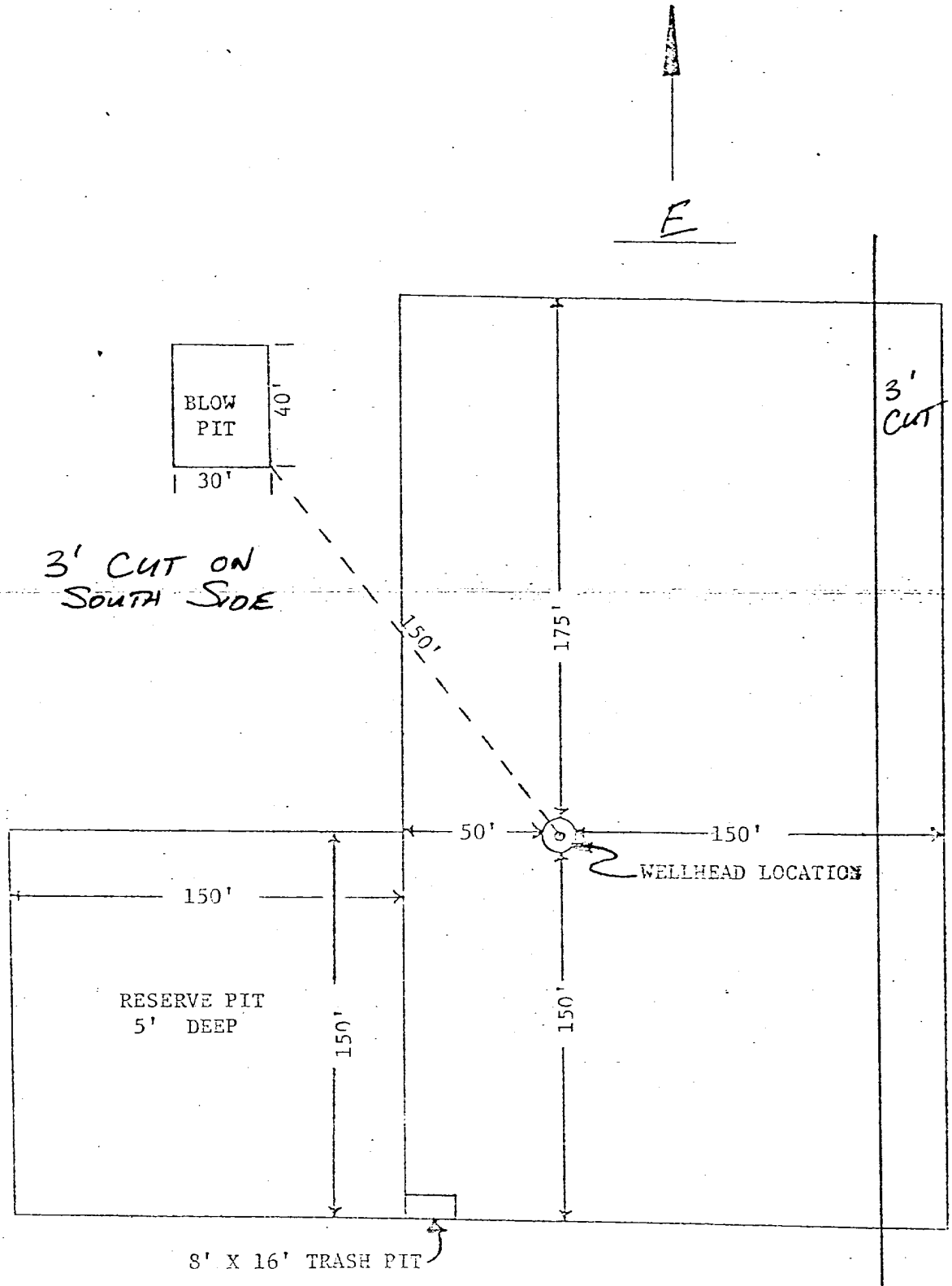
R. W. Schroeder RWS
R. W. Schroeder, District Superintendent



Vicinity Map for
AMOCO PRODUCTION CO. #1E MARTIN GAS COM
1740'FSL 1650'FEL Sec. 15-T27N-R10W
SAN JUAN COUNTY, NEW MEXICO

MARTIN GAS COM #1E





APPROXIMATELY 1.2 ACRES

Amoco Production Company	SCALE: 1" = 50'
DRILLING LOCATION SPECIFICATIONS Martin Gas Com No. 1E	DRG. NO