District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

•	REQU	ESI FOR A	ALLOWA	BLE AN	DAULIOR	$L \Lambda I$	ION TO TI	CALIST OF	<u> </u>
		1 Operator name	and Address					² OGRID Nu 167067	mber
		FIMBERS OP: ghway 64	ERATING	COMPAN	١Y		3	Reason for Fil	
		ton, NM 8740)1				Ch	ange of Oper	
					Pool Name			6 Pool Code 71599	
30-045-24481 BASIN 7 Property Code					perty Name		9	9 Well Number	
Troperty Co			MAR	RTIN GAS C	•				1E
II. 10 Surface	Location	n .							
Ul or lot no. Section			Lot.Idn	Feet from th	he North/South	Line	Feet from the 1650	East/West lin	e County SJ
J 15	1	7N 10W		1740			1030	1	
11 Bottom UL or lot no. Section			Lot.Idn	Feet from the	he North/South	Line	Feet from the	East/West lin	e County
12 Lse Code 13 Pro	ducing Metho	od Code 14 Cr	as Connection	Date 15 C	C-129 Permit Number	. 16	C-129 Effective	Date 17	C-129 Expiration Date
II. Oil and Ga	as Transp							DOD IN GOT	
18 Transporter OGRID		19 Transporter N and Addres			²⁰ POD ²¹ O/G		D/G 32	POD ULST	
									
				İ			! [
				ļ					
į					7		:		
								in)居(ाः इतिहास
								沙屋 (
								1 11	BEIVEI
V. Produced	Water				24 POD ULSTR Lo			1 11	BEIVEI C 1 9 1997
²³ POD					24 POD ULSTR Lo			1 11	11
v. Well Com	pletion D						and Description		C 1 9 1997 L
²³ POD	pletion D	Pata ady Date	27 TD		24 POD ULSTR Lo 28 PBTD				11
²³ POD Well Com	pletion D	ady Date	²⁷ TD g and Tubing S	Size		cation	and Description	CU OE	6 1 9 1997 3000 30 DHC,DC,MC
V. Well Com 25 Spud Date	pletion D	ady Date		Size	²⁸ PBTD	cation	and Description 29 Perfora	CU OE	6 1 9 1997 3007 30 DHC,DC,MC
V. Well Com 25 Spud Date	pletion D	ady Date		Size	²⁸ PBTD	cation	and Description 29 Perfora	CU OE	6 1 9 1997 3000 30 DHC,DC,MC
V. Well Com 25 Spud Date	pletion D	ady Date		Size	²⁸ PBTD	cation	and Description 29 Perfora	CU OE	6 1 9 1997 3000 30 DHC,DC,MC
V. Well Com 25 Spud Date 31 Hole Size	pletion D	ady Date		Size	²⁸ PBTD	cation	and Description 29 Perfora	CU OE	6 1 9 1997 3007 30 DHC,DC,MC
V. Well Com 23 Spud Date 31 Hole Size	pletion D	ady Date 32 Casing	g and Tubing S		28 PBTD 33 Dept	cation	and Description 29 Perfore	Ation Sacks C	1 9 1997 30 DHC,DC,MC
V. Well Com 25 Spud Date 31 Hole Size	pletion D	ady Date			²⁸ PBTD	cation	and Description 29 Perfora	Ation Sacks C	6 1 9 1997 3007 30 DHC,DC,MC
V. Well Com 23 Spud Date 31 Hole Size	pletion D 26 Re Data 36 Gas	ady Date 32 Casing	g and Tubing S	Date	28 PBTD 33 Dept	cation	and Description 29 Perfore	LU UE OTIL (ation Sacks C	6 1 9 1997
V. Well Com 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size	Data Je Gas pletion D Je Re	Delivery Date 12 Oil	g and Tubing S 37 Test 1 43 Wa	Date	28 PBTD 33 Dept 38 Test Length 44 Gas	th Set	and Description 29 Perform 39 Tbg. Pre	ation Sacks C	30 DHC,DC,MC Cement 40 Csg. Pressure 46 Test Method
V. Well Com 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that the with and that the inform knowledge and belief.	Data Je Gas pletion D Je Re	Delivery Date 12 Oil	g and Tubing S 37 Test 1 43 Wa	Date	28 PBTD 33 Dept 38 Test Length 44 Gas	th Set	and Description 29 Perform 39 Tbg. Pre 43 A.C. NSERVAT	ation Sacks C	30 DHC,DC,MC Cement 40 Csg. Pressure 46 Test Method
V. Well Com 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that the with and that the inform knowledge and belief. Signature.	Data Data 36 Gas e rules of the Chapton given abo	Delivery Date 12 Oil 11 Conservation Divisione is true and compile.	g and Tubing S 37 Test. I 43 Wa sion have been corete to the best of r	Date	28 PBTD 33 Dept 38 Test Length 44 Gas	th Set	and Description 29 Perform 39 Tbg. Pre	ation Sacks C	30 DHC,DC,MC Cement 40 Csg. Pressure 46 Test Method
V. Well Com 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that the with and that the inform knowledge and belief. Signature.	Data Je Gas pletion D Je Re	Delivery Date 12 Oil 11 Conservation Divisione is true and compile.	g and Tubing S 37 Test. I 43 Wa sion have been corete to the best of r	Date	38 Test Length 44 Gas OIL Approved by:	th Set	and Description 29 Perform 39 Tbg. Pre 43 A.C. NSERVAT	Sacks Construction Sacks Constru	30 DHC,DC,MC Cement 40 Csg. Pressure 46 Test Method
V. Well Com 25 Spud Date VI. Well Test 31 Hole Size VI. Well Test 41 Choke Size 41 Choke Size 42 I hereby certify that the with and that the inform knowledge and belief. Signature: Printed Name: Vau. Title: Sr.	Data Data 36 Gas e rules of the Chapton given abo	Delivery Date The property of	g and Tubing S 37 Test. I 43 Wa sion have been corete to the best of r	Date ster smplied my	28 PBTD 33 Dept 38 Test Length 44 Gas OIL Approved by:	th Set	39 Tbg. Pre 45 AC NSERVAT	Sacks Construction Sacks Constru	30 DHC,DC,MC Cement 40 Csg. Pressure 46 Test Method