Form Approved.

Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	- Budget Bureau No. 42-R1424
	5. LEASE NM 25454
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
t -	8. FARM OR LEASE NAME -
_	9. WELL NO. #2
	10. FIELD OR WILDCAT NAME WAW Fruitland PC
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9 T27N R13W
	12. COUNTY OR PARISH 13. STATE NM
	14. API NO.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil X П other well well 2. NAME OF OPERATOR Dugan Production Corp. 3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 810' FSL - 810' FEL below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) $5986\,^{\circ}$ GL REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: . ., TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330 PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** AUP J Nico OIL CO ABANDON* spud and cst (other) U. S. GEOLOGICAL SURVEY 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all partinent details, and give partinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7-30-80 Moved in and rigged up Morrow Drlg Co. Spudded 8-3/4" hole @ 3:00 p.m. Drilled to 86'. Ran 2 jts 7" OD 26# 8R "B" condition csg. TE 84.37' set @ 86' GL. Cemented w/35 sx class "B" neat. POB @ 4:00 p.m. 7-30-80 8-2-80 TD 1500'. Ran logs by Southwest Surveys. Laid down drill pipe. Ran 48 jts 2-7/8" OD 6.5# J-55 10V EUE tbg for csg. TE 1478.35' set @ 1477' GL. Had good circulation and reciprocated pipe while cementing. Cemented w/90 sx 2% lodense followed by 50 sx neat. Total slurry 295 cu ft. Circulated trace of cement. Bumped plug w/1000 psi. Held OK. Shut3in w/750 psi. POB @7:15 p.m. 8-2-80 Set @ Subsurface Safety Valve: Manu. and Type _____ 18. Thereby certify that the foregoing is true and correct ACLEPTEU FULL HELDED TITLE <u>Geologi</u>st DATE SIGNED _ Jim L. Jacobs (This space for Federal or State office use) AUG 06 1980 DATE TITLE APPROVED BY

Political distribution of the control of the contro organisal in inibal in inibal CONDITIONS AND BRESHALETIF, ANY: oria Plan Oria

. a tastyranticke on Poyerse Side