

MMS(Farmington) 1-Southern Union Ex.

1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
810' FSL - 810' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

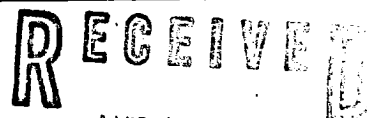
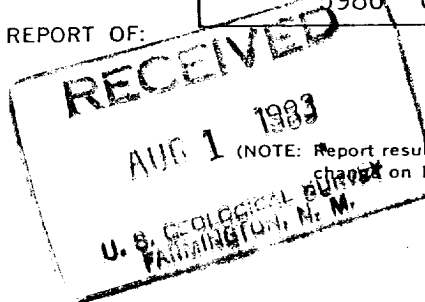
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone isolation on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-83 Hinson Service laid down 1 1/2" tubing.
7-23-83 Western Co. Foam fraced perfs 1393-1400', 1388-91, 1382-86' with 70 quality foam. Used 20,000# 10-20 sand, 92 bbls. water, 102,269 scf nitrogen and 24 gals. frac foam. Minimum treating pressure 1700 psi. Max. treating pressure 1800 psi. Ave. treating pressure 1750 psi. Overall average IR 15 bbls. per minute. ISDP 1300 psi. 15 min closed in pressure 900 psi. Rigged down Western Co. Opened well to atmosphere through 1/2" pos. choke.
7-24-83 Checked well. Making estimated 1500 MCFGPD after flowing 16 hrs. with moderate spray of water. Shut well in.
7-25-83 Decided not to run tubing back in well. Will set separator and hook back up to gas sales line.

Subsurface Safety Valve: Manu. and Type _____ Ser @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 7-26-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 02 1983

NMOCC

(SGD.) MATHEW N. MILLENBACH