

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-2977	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-Entry</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Petroleum Energy, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2121, Durango, Colorado 81301				8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South line and 660' from West line At top prod. interval reported below At total depth				9. WELL NO. AS-1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 7/29/80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T27N, R19W	
16. DATE T.D. REACHED 8/16/80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8/16/80				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5750' ground				19. ELEV. CASINGHEAD 5751'	
20. TOTAL DEPTH, MD & TVD 3675'		21. PLUG, BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ALL				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Organ rock 3550'–3675'	
25. TYPE ELECTRIC AND OTHER LOGS RUN None				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well) FARMINGTON, N. M.	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
16"		N/A		125'	
10 3/4"		N/A		1470'	
4 1/2"		10.5#		3550'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		130 sks		200 sks	
13 3/8"		200 sks		375 sks	
6 1/4"		375 sks			
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)	
BACKS CEMENT*		SCREEN (MD)		SIZE	
				2 3/8	
				DEPTH SET (MD)	
				3525	
				PACKER SET (MD)	
				N/A	
31. PERFORATION RECORD (Interval, size and number) 3550' to 3675' Open hole completion				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED None	
33. PRODUCTION					
DATE FIRST PRODUCTION 6/16/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/16/80	HOURS TESTED 12	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 200
FLOW. TUBING PRESS. 1380	CASING PRESSURE 1450	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 200	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Navajo Helium			TEST WITNESSED BY J D Hicks		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED [Signature]		TITLE Agent		DATE SEP 13 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY