

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Texaco Inc.						5. LEASE DESIGNATION AND SERIAL NO. 14-29-0693-8510	
3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South line and 660' from West line At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Navajo Tribe "A5"	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Navajo Tribe "A5"	
15. DATE SPUNDED 7-9-65						9. WELL NO. 1	
16. DATE T.D. REACHED 8-11-65						10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) Dry Hole						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28, 22TH, 11TH, N40W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5769' RT						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6870'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* Dry Hole		23. INTERVALS DRILLED BY 0' to 6870'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric Sonic, Gamma Ray Acoustical-Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16"	62#	185'	20"	130 sacks		None	
10 3/4"	32.75, 40.5	1470'	15"	1140 sacks		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL (MD)			
				None			
				AMOUNT AND KIND OF MATERIAL USED			
				None			
				U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER—OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						SEP 13 1965	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. P. Jarmine		TITLE District Superintendent				DATE Sept. 3, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any); for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
De Chelly	2894'		DST #1 - From 5509' to 5528'. Tool open 2 hrs. Gas surfaced in 20 min. and flowed throughout test, volume 7884. Recovered 120' gas cut drilling mud with faint trace of oil and 90' of gas cut salt water and drilling mud with trace of oil.			
Grgen Rock	3524'					
Roadster Trail	4644'					
Isney	5153'					
Desert Creek	5243'					
Black	5350'					
Barter Creek	5410'					
Lower Paradox	5558'					
Leadville	5730'		DST #2 - From 5850' to 5879'. Tool open 3 hrs. with non-flammable gas to surface in 7 min. Estimated gas volume, 200 MCF per day and decreased steadily throughout test. Recovered 180' of gas cut mud and 100' of gas and water cut mud.			
Devonian	5856'					
Pre Cambrian	6246'					
			DST #3 - From 6151' to 6208'. Tool open 1 hr. with fair blow of air at beg. of test decreasing throughout test. Recovered 90' of drilling mud with no show of oil, gas or water.			
			DST #4 - From 5450' to 5615' with straddle packers. Test failed, hooks would not engage well.			

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DST #5 - From 5448' to 5564' with straddle packers. Swabbed 32 barrels of load water and 8 barrels of drilling mud in 13 hours. Recovered a slight amount of gas after each pull of swab. Gas was not flammable. No show of oil.