

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                                              |                                         |                                            |  |
|----------------------------------------------|-----------------------------------------|--------------------------------------------|--|
| 1. OPERATOR                                  | PETROLEUM ENERGY, INC.                  |                                            |  |
| PRODUCTION OFFICE                            | Operator                                |                                            |  |
| Address                                      | P. O. Box 2121 Durango, Colorado 81301  |                                            |  |
| Reason(s) for filing (Check proper box)      | Other (Please explain)                  |                                            |  |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of:               | Helium <input checked="" type="checkbox"/> |  |
| Recompletion <input type="checkbox"/>        | Oil <input type="checkbox"/>            | Gas <input checked="" type="checkbox"/>    |  |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/>        |  |

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

NOO-C-14-20-2977

|                 |          |                                |                              |                                   |
|-----------------|----------|--------------------------------|------------------------------|-----------------------------------|
| Lease Name      | Well No. | Pool Name, including Formation | Kind of Lease                | Lease No.                         |
| Navajo AS       | AS /     | Not Named - Organ Rock         | State, Federal or Fee Indian |                                   |
| Location        |          |                                |                              |                                   |
| Unit Letter     | 660      | Feet From The South Line and   | 660                          | Feet From The West                |
| Line of Section | 28       | Township                       | 27N.                         | Range 19W., NMPM, SAN JUAN County |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                             |                                                                          |      |      |      |                            |                 |
|-----------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|-----------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                       | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |                 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Gas <input checked="" type="checkbox"/> Helium | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |                 |
| Petroleum Energy, Inc.                                                                                                      | P. O. Box 2121 Durango, Colorado 81301                                   |      |      |      |                            |                 |
| If well produces oil or liquids, give location of tanks.                                                                    | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When            |
|                                                                                                                             |                                                                          |      |      |      | yes                        | August 16, 1980 |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

|                                      |                             |                 |                   |          |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|                                      |                             | X               |                   |          |        | X         |             | X            |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |             |              |
| 7/29/80                              | 8/16/80                     | 3675 feet       |                   |          |        |           |             |              |
| Elevations (Dt V, RT, GR, etc.)      | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |             |              |
| 5750 feet GR                         | Organ Rock                  | 3550            | 3525              |          |        |           |             |              |
| Perforations                         |                             |                 | Depth Casing Shoe |          |        |           |             |              |
| Open Hole 3550 to 3675               |                             |                 |                   |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |                   |          |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        | DEPTH SET       | SACKS CEMENT      |          |        |           |             |              |
| 20"                                  | 16"                         | 125'            | 130 sks           |          |        |           |             |              |
| 13 3/8                               | 10 3/4                      | 1470'           | 200 sks           |          |        |           |             |              |
| 6 1/4                                | 4 1/2                       | 3550'           | 375 sks           |          |        |           |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| N/a                             | 8/16/80         |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bble.       | Water-Bble.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

## GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bble. Condensate/MMCF     | Gravity of Condensate |
| 200 MCF                         | 12 hours                  | None                      |                       |
| Testing Method (flow, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
| Meter                           | 1380                      | 1450                      | 12/64                 |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.

Jay D. Magness - Agent

September 16, 1980

|                                    |                         |
|------------------------------------|-------------------------|
| OIL CONSERVATION DIVISION          |                         |
| SEP 25 1980                        |                         |
| APPROVED                           | 19                      |
| Original Signed by FRANK T. CHAVEZ |                         |
| BY                                 | SUPERVISOR DISTRICT # 3 |
| TITLE                              |                         |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.