UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Operating Agreement
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
COLOGIONE CONVE	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	7. ONLY AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	9 FADIA OD LEACT NAME
1. oil G gas G	8. FARM OR LEASE NAME
well gas well other heliumgas	Navajo
2. NAME OF OPERATOR	9. WELL NO. 1-33
Petroleum Bnergy ,Inc.	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
Box 2121 Durango Colorado 81301	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 1850' Fr North Line & 1120' Fr	Sec 33, T27N-R19W
AT SURFACE: West line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	_ San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	24. AT 140.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5781 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	AND THE CONTRACTOR OF THE CONT
TEST WATER SHUT-OFF	1111
	The Course was
SHOOT OR ACIDIZE REPAIR WELL TED	3500
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	,
ABANDON*	and the state of t
- () - () O	
(other) Spud Report	
44 / 4/A	
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