

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Helium & other inert gasses
2. NAME OF OPERATOR P.O. Box 312, Otis, Kansas 67565
S. E. R. H., Inc. (Operating Agent for Petroleum Energy)
3. ADDRESS OF OPERATOR
c/o Mr. A. R. Kendrick, P.O. Box 516, Aztec, N.M. 87410
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' fNL; 1120' fWL Unit E SW/4 NW/4

14. PERMIT NO.

X

15. ELEVATIONS (Show whether DF, M, or BLK.)

5781' Gr.

5. LEASE DESIGNATION AND SERIAL NO.

Navajo Operating Agreement

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Nation 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Big Gap Organ Rock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33-27N-19W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

RECEIVED

SEP 03 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/29 through 9/11 Moved in Drake Rig #22.

Rig up & go in hole w/3-7/8" bit. Blow down with field gas and clean out well bore to 3882' ground measurement. Ran Wellex G/R Log to TD. Apparently well had been sand fractured.

Obtained verbal approval to abandon from Mr. John Keller, 7:30 p.m. 9/1/86.

4-1/2" 10.5# casing set at 3595' - 3-7/8" open hole 3595' to 3882'. To cement through tubing with 135 sx. HOWCO-LITE (2.87 cft/sx.) 387 cft. Hole capacity = 348 cft.

Install Dry Hole marker, clean-up and seed location and pit area per specifications.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Heller

TITLE Agent for

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 12 1986
OIL CON. DIV.
DIST. 3

APPROVED	
DATE	9/2/86
SEP 10 1986	
DATE	
<u>John M. Heller</u>	
AREA MANAGER	
FARMINGTON RESOURCE AREA	

*See Instructions on Reverse Side

NMOCC