

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Helium & other inert gasses

2. NAME OF OPERATOR P. O. Box 312, Otis, Kansas 67565
S. E. R. H., Inc. (Operating Agent for Petroleum Energy)

3. ADDRESS OF OPERATOR
c/o Mr. A. R. Kendrick, P. O. Box 516, Aztec, N.M. 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' fNL; 1120' fWL Unit E SW/4 NW/4

RECEIVED

14. PERMIT NO. x SEP 11 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5781' Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Navajo Operating Agreement

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Nation 33

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Big Gap Organ Rock

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
33-27N-19W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9/2/86 Drake Rig #22 TD= 3882' - 4-1/2" casing set at 3595'. Ran 2-3/8" tubing, open end, to 3880'. Fill hole with water.

Spot cement plugs as follows by HOWCO w/65/35 HOWCO-Lite cement.

No. 1 - 3880' back to 1908' w/68 sx. 195 cft. Pull tubing to 1908'.

No. 2 - 1908' back to surface w/57 sx. 164 cft. Finish laying down tubing.

No. 3 - Fill top of hole w/8 sx. 23 cft.

HOWCO tkt. #406573-2 (attached)

9/8/86 Installed dry hole marker. Pits filled and location cleaned up. Plan to seed location area next week.

Enclosed - Lower section GR Log by Welex.

Approved as to plugging of the well bore.
Liability under bond to released until
surface crew fails to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Heller TITLE Consultant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 15 1986

OIL & GAS
APPROVED
DATE 9/10/86
SEP 12 1986
DATE John M. Heller
MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCC