

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1250' FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

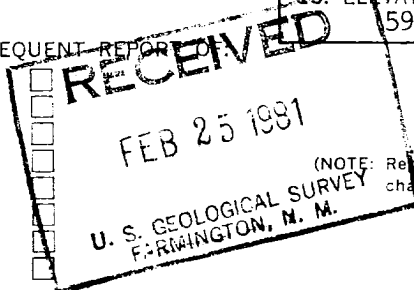
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT



5. LEASE
I-149-IND 8465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanco

9. WELL NO.
#2A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12 T27N R9W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.
30-045-24526

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5934' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-81 Reset 7" slips. TIH w/ 3-7/8" bit & hit top of cnt @ 4224' (FC @ 4507')
Cleaned out to 4504'. Tested csg to 3500# - OK. Spotted 750 gal of 7-1/2%
HCl. Blue Jet ran GR/CCL log & perfed 22 holes from 4000' to 4978'. Pumped
1000 gal of 7-1/2% HCl & dropped 50 balls. Ran junk basket & rec'd 50 balls
w/ 12 hits. HOWCO fraced w/ 80,000# of 20/40 sand & 86,640 gal of treated
wtr. Job completed @ 0825 hrs.

2-18-81 & 2-19-81 Blowing well.

2-20-81 Ran 124 jts (4331') of 2-3/8", 4.7#, J55 EUE tbq landed @ 4323' KB.
W/ baker expendable check valve on btm & 1.780 seating nipple on top of btm
jt sheared check valve & gauged well up tbq.

2-21-81 Cleaning up well for IP test. NOW WAITING ON IP TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ F.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Feb 23, 1981
Donna J. Brace

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1981

NMOCC

FARMINGTON DISTRICT

*See Instructions on Reverse Side