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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API # 30-039-24526

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco	Well No. 2A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXXX Federal XXXXX	Lease No. I-149-IND 84
Location Unit Letter I 1980 Feet From The South Line and 1250 Feet From The East				
Line of Section 12 Township 27N Range 9W N.M.P., San Juan County County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-3-81	Date Compl. Ready to Prod. 3-13-81	Total Depth 4535'	P.B.T.D. 4504'					
Elevations (DF, RKB, RT, GR, etc.) 5934' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4000'	Tubing Depth 4323'					
Perforations 4000' - 4478'	Depth Casing Shoe 4540'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	212'	120 SX
8-3/4"	7"	2315'	200 SX
6-1/4"	4-1/2"	4540'	250 SX
	2-3/8"	4323'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size
		Gas - MCF

GAS WELL

Test Date: 3-13-81

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV 1870 - AOF 2466 MCFD	3 hrs		
Testing Method (pilot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	629 psig	629 psig	2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk
(Title)
March 23, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1981, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each well in multi-