

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal Com

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11-T27N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

800' FSL & 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6191' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9-7/8" hole at 12:01 P.M., 10-1-80. RU & ran 3 joints 7" 23# K-55 LT&C Class "B" casing (125') set at 130'. Cement with 75 sacks "B" with 3% CaCl₂. Circulate cement. Plug down 2:45 P.M., 10-1-80. WOC 12 hours*. Test casing to 500# 30 minutes, ok.

Drilling formation 6 1/4" hole 11 P.M., 10-1-80.

*Option 2: Volume of cmt slurry 1.18 cu. ft./sack, Class "B" cmt + 3% CaCl₂. Approx temp cmt slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cmt strength at time of casing test 555#. Cmt in place 12 hours prior to test.

ACCEPTED FOR RECORD

OCT 09 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Vaughn

WASHINGTON DISTRICT

TITLE

Area Drilling Supt.

DATE

10-7-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

