

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078094	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240				8. FARM OR LEASE NAME Fullerton Federal Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' FSL & 800' FWL At top prod. interval reported below At total depth				9. WELL NO. 15	
14. PERMIT NO. _____ DATE TESTED _____				10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs	
15. DATE SPUNDED 9-30-80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11-T27N-R11W	
16. DATE T.D. REACHED 10-7-80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12-28-80				13. STATE NM	
18. ELEVATIONS (DF, RESB, RT, GR, ETC.)* 6191' GL				19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 2100'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY 0'-2100'				24. ROTARY TOOLS --	
25. CABLE TOOLS --				26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR-SP				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		23#		130'	
2-7/8"		6.5#		2098'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-7/8"		75 sx - circ			
6 1/2"		375 sx - circ			
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
1 1/2"		2000'		--	
31. PERFORATION RECORD (Interval, size and number)					
1932-56', 1972-96' with (1) .34" JHPF (48 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1932'-1996'		730 gals 15% NE, 32,000# 10/20 sand, (25) 7/8" RCNB's and 27,000 gals 70 quality foam			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
12-28-80		flow			Shut-in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
1-15-81		24		--	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
95#		160#		--	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
0		444		mist	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED RDP		TITLE Area Engineer		DATE 1-22-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MOCC