

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		RECEIVED OCT 27 1980 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation			8. FARM OR LEASE NAME Scott "E" Federal	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240			9. WELL NO. 16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FSL & 1120' FWL			10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24-T27N-R11W		12. COUNTY OR PARISH San Juan		13. STATE NM
14. PERMIT NO.		15. ELEVATIONS (Show whether DE, RT, GP, etc.) 6247' GL		

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	FULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	Casing		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Western Mfg. & Supply spudded 9-7/8" hole at 8 P.M., 10-21-80; TD at 11 P.M., 10-21-80. RU & ran 2 joints 7" 23# K-55 LT&C (80') set at 85'. Cement with 50 sacks Class "B" 3% CaCl₂. Circulate cement. Plug down 1:15 A.M., 10-22-80. WOC 10 hours. Test casing 600# 30 min, ok. Drilled plug, float & cement. Start drilling 6-1/8" hole 5 P.M., 10-22-80.

*Option 2: Volume of cmt slurry 1.18 cu ft/sack, Class "B" cmt + 3% CaCl₂. Approx temp cmt slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cmt strength at time of casing test 555#. Cmt in place 10 hrs prior to test.

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Vaughn TITLE Area Drilling Supt. DATE 10-24-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC