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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bonneville Fuels Corporation	Well API No. 30045524550
Address 1660 Lincoln Street, Ste 1800, Denver, CO 80264	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scott Federal	Well No. 16	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. SF078089
Location Unit Letter L : 1520 Feet From The S Line and 1120 Feet From The E Line Section 24 Township 27N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 10-21-80	Date Compl. Ready to Prod. 11-7-92	Total Depth 2063	P.B.T.D. 1917					
Elevations (DF, RKB, RT, GR, etc.) 6244	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1859	Tubing Depth 1835'					
Perforations 1859-1863'; 1896-1902'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7	85	50
	2 7/8	2024	375
	1 1/4	1835	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top recovery for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Pumpjack, etc.)
		NOV 12 1992
Length of Test	Tubing Pressure	Casing Pressure
		CHOKE SIZE
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 229	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate na
Testing Method (prior back pr.) BP flow Test	Tubing Pressure (Shut-in) 90	Casing Pressure (Shut-in) 118	Choke Size 18/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doris Maly
Printed Name Doris Maly Title Engineering Technician
Date 11-11-92 Telephone No. (303) 863-1555

OIL CONSERVATION DIVISION

Date Approved 11-14-92 NOV 17 1992
By [Signature]
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.