

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Douthitt "A" Federal Com	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 975' FNL & 840' FEL		10. FIELD AND TOOL, OR WILDCAT W. Kutz Pictured Cliffs	
14. PERMIT NO.		15. ELEVATIONS (Show whether LF, RT, GR, etc.) 6413' GL	
		12. COUNTY OR PARISH San Juan	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐	Casing	☐

(NOTE: Report results of multiple completion on Well Completion or Reconcompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9-7/8" hole at 11 A.M., 9-21-80. RU & ran 3 joints 7" 23# K-55 ST&C (110') set at 113'. Cement with 75 sacks "D" with 2% CaCl₂ & 1/4# flocele. Plug down at 1:15 P.M., 9-21-80. Circulate cement. WOC 12 hours. Test BOP & casing to 500#, ok. Drilled cement. Drilling formation of 6 1/2" hole at 2 A.M., 9-22-80.

Option 2:

Estimated temperature of cement, 60°; estimated formation temperature 60°; estimated cement strength at time of test 555#; slurry volume 1.18 cu ft/sack.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Vaughn

TITLE Area Drilling Supt.

DATE

9-29-80

(This space for Federal or State office use)

APPROVED BY

SV

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NM00001