

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R3545.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078092	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRUST NAME _____	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240				8. FARM OR LEASE NAME Douthitt "A" Federal Land	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 975' FNL & 840' FEL At top prod. interval reported below At total depth				9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND TOOL, OR WELL AT W. Kutz Pictured Cliffs	
15. DATE SETTING 9-18-80				11. SPEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec 27-T27N-R11W	
16. DATE T.B. REACHED 9-28-80				12. COUNTY OR PARISH San Juan NM	
17. DATE CG. (Ready to prod.) 11-5-80				13. STATE NM	
18. ELEVATIONS (DE, RAB, RT, G2, ETC.)* 6413' CL				19. ELEV. CASE HEAD	
20. TOTAL DEPTH, MD & TVD 2200'		21. PLUG BACK T.D., MD & TVD 2169'		22. IF MULTIPLE COMPLET., HOW MANY? Single	
23. INTERVALS DRILLED IN _____				24. ROTARY TOOLS 0' - 2200'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2004'-2038' Picture Cliffs				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR IES-GR-SP				27. WAS WELL CURED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
7"	23#	113'	9-7/8"	75 sx-circ	
2-7/8"	6.70#	2200'	6 1/4"	360 sx-circ	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACING (MD)			
2-7/8"	2200'				
31. PERFORATION RECORD (Interval, size and number)					
2068'-2074' w/(2).34" JHPF & 2090'-2102' w/(1) .34" JHPF (36 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2068'-2102'		2600 gals acid & (30) 7/8" RCNB's			
2068'-2102'		29,000 gals 70 quality foam, 44,000# 10/20 sd & (26) 7/8" RCNBs			
33.* PRODUCTION					
DATE FIRST PRODUCTION 11-5-80		PRODUCTION METHOD (Flow log, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 11-15-80	HOURS TESTED 8	CHOKER SIZE --	PROD'N. FOR TEST PERIOD	OIL--BBL. 0	GAS--MCF. 296
FLOW, TUBING PRESS. --	CASING PRESSURE 96#	CALCULATED 24-HOUR RATE	OIL--BBL. 0	GAS--MCF. 296	WATER--BBL. trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>R.D. Pitzer</u>		TITLE Area Engineer		DATE 12-1-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and logs on all types of wells and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

It is not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Picture Cliffs	2012	2102	Sandstone & Shale; no tests	Picture Cliffs	2012	
				Kirtland	1042	