

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

55 JUN 16 PM 2:04

070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

975' FNL, 840' FEL, Sec. 27, T-27-N, R-11-W, NMPM

5. Lease Number

SF-078092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Douthit A Fed. Com. #6

9. API Well No.

30-045-24551

10. Field and Pool

West Kutz Pict. Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
JUN 15 1995
BLM
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS) Title Regulatory Affairs

Date 6/13/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any: _____

APPROVED

JUN 29 1995

DISTRICT MANAGER

NMOC

PERTINENT DATA SHEET

WELLNAME: Douthit "A" Federal Com #6	DP NUMBER: 17514A PROP. NUMBER: 071183600																																
WELL TYPE: W. Kutz Pictured Cliffs	ELEVATION: GL: 6413' KB: N/A																																
LOCATION: 975' FNL 840' FEL NE Sec. 27, T27N, R11W San Juan County, New Mexico	INITIAL POTENTIAL: AOF N/A SICP: June 1984 190 PSIG																																
OWNERSHIP: GW: 50.000000% NRI: 43.250000%	DRILLING: SPUD DATE: 09-18-80 COMPLETED: 11-05-80 TOTAL DEPTH: 2200' PBTD: 2169' COTD: 2169'																																
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>9-7/8"</td> <td>7"</td> <td>23.0#</td> <td>K-55</td> <td>113'</td> <td>-</td> <td>75 sx</td> <td>surface</td> </tr> <tr> <td>6-1/4"</td> <td>2-7/8" EUE</td> <td>6.5#</td> <td>J-55</td> <td>2200'</td> <td>-</td> <td>360 sx</td> <td>surface</td> </tr> <tr> <td>Tubing</td> <td>1-1/4" EUE</td> <td>2.4#</td> <td>J-55</td> <td>2096'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center; margin-top: 10px;">Ran 64 jts 1-1/4" EUE, 2.4#, J-55 tbg set at 2096'.</p>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	9-7/8"	7"	23.0#	K-55	113'	-	75 sx	surface	6-1/4"	2-7/8" EUE	6.5#	J-55	2200'	-	360 sx	surface	Tubing	1-1/4" EUE	2.4#	J-55	2096'			
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LOGGING: I-GR, CNL-FDC, Correlation, Computer Processed Log																																	
PERFORATIONS 2068' - 2074', w/2 SPF, 2090' - 2102', w/1 SPF, Total 24 holes																																	
STIMULATION: Frac w/29,000 gal., 75% quality foam, 44,000# 10/20 sand.																																	
WORKOVER HISTORY: None																																	
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PLUG & ABANDONMENT PROCEDURE

Douthit "A" Federal Com #6
W. Kutz Pictured Cliffs
NE Section 27, T-27-N, R-11-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 1-1/4" tubing (64 jts @ 2096'), and LD. Open bradenhead valve. Establish a rate down casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, utilize workstring (1-1/4" IJ) to plug well. If not, pump 8 frac balls in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water.
4. **Plug #1 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, Surface):** Establish rate into perforations. Mix and Pump 64 sx Class "B" cement from 2102' to surface. Shut in well, and WOC.
5. ND BOP and cut off wellhead below surface casing flange. Fill 2-7/8' casing as necessary with cement. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

Douthit "A" Federal Com #6

CURRENT - 6/6/95

W. Kutz Pictured Cliffs

NE Section 27, T-27-N, R-11-W, San Juan County, NM

RECEIVED

BLM

95 JUN 16 PM 2:00

070 FARMINGTON, N.M.

Spud: 9/18/80

Completed: 11/05/80

Nacimiento
@ Surface

9-7/8" hole

7", 23.0# K-55 ST&C, Csg set @ 113',
Cmt w/50 sx (Circulated to Surface)

Ojo Alamo @ 934'

Kirtland @ 1430'

Fruitland @ 1756'

Pictured Cliffs @ 2012'

64 jts 1-1/4", EUE, 2.4#, 10 rd, J-55, tbg set @ 2096'

Pictured Cliffs Perforations:
2068' - 2102', Total 24 holes

6-1/4" hole

PBTD 2169'

2-7/8", 6.5#, J-55, EUE, 8rd, Csg set @ 2230',
Cmt w/360 sx (circulated to surface)

TD 2200'

Douthit "A" Federal Com #6

PROPOSED P&A

W. Kutz Pictured Cliffs

NE Section 27, T-27-N, R-11-W, San Juan County, NM

RECEIVED
BLM

55 JUN 16 PM 2:11

070 FARMINGTON, N.M.

Spud: 9/18/80

Completed: 11/05/80

Nacimiento
@ Surface

9-7/8" hole

7", 23.0# K-55, ST&C, Csg set @ 113'
Cmt w/50 sx (Circulated to Surface)

Ojo Alamo @ 934'

Kirtland @ 1430'

Plug #1: 2102' - Surface.
Cmt w/64 sx Class B Cmt

Fruitland @ 1756'

Pictured Cliffs @ 2012'

Pictured Cliffs Perforations:
2068' - 2102', Total 24 holes

6-1/4" hole

2-7/8", 6 5/8# J-55 EUE, 8rd, Csg set @ 2200',
Cmt w/360 sx (circulated to surface)

TD 2200'

PBTD: 2169'

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 6 Douthit A Federal Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):