submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR

# BUREAU OF LAND MANAGEMENT

	ces and Reports on Wells		·····
1. Type of Well		5.	Lease Number SF-078092
GAS	and the second of the second o	2	If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
BURLINGTON RESOURCES OIL &	GAS COMPANY	÷	
3. Address & Phone No. of Operato		8.	Marie & Marie et
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	Douthit A Federal Com a API Well No. 30-045-24551
Location of Well, Footage, Sec. 975'FNL,840'FEL, Sec.27, T-27-	C., T, R, M -N, R-11-W, NMPM	10.	Field and Pool WKutz Pict Cliffs/Basin
			County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDI	ICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
Type of Submission _X Notice of Intent	Type of Action	L	
Subsequent Report	_X_ Recompletion N	Change of Pl New Construct Non-Routine F	ion
Final Abandonment		ater Shut of	f
<ol> <li>Describe Proposed or Comple</li> </ol>	eted Operations		
It is intended to recomplete follows:	the Fruitland Coal in th	is existing	District Control
		0111001119	Pictured Cliffs Well as
MIRU. Pull 1-1/4" tbg. Set a Perforate~1900'-2000'. Stimu Flow back and clean up after Land tubing at ~2050'. Turn calculated from new productions	CIBP~2010'. Run CBL/CNL late perforations with Li- stimulation. Drill out C	across FTC near Gel and IBP and clea	interval. N2 foam in 1 stage. n out well to PC zone.
MIRU. Pull 1-1/4" tbg. Set a Perforate~1900'-2000'. Stimu Flow back and clean up after Land tubing at ~2050'. Turn	CIBP~2010'. Run CBL/CNL late perforations with Li- stimulation. Drill out C	across FTC near Gel and IBP and clea	interval. N2 foam in 1 stage. n out well to PC zone.
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MIRU. Pull 1-1/4" tbg. Set a Perforate~1900'-2000'. Stimu Flow back and clean up after Land tubing at ~2050'. Turn calculated from new production of the following space for Federal or State Coproved by	CIBP~2010'. Run CBL/CNL llate perforations with Li stimulation. Drill out C well over to production a con volume minus establish  oregoing is true and corre  Title Regulatory Sur	across FTC near Gel and IBP and clea s a commingl ed prior pro	interval.  N2 foam in 1 stage. n out well to PC zone. e. Allocation to be duction.
MIRU. Pull 1-1/4" tbg. Set a Perforate~1900'-2000'. Stimu Flow back and clean up after Land tubing at ~2050'. Turn calculated from new productions of the following space for Federal or State (Chis s	CIBP~2010'. Run CBL/CNL plate perforations with Liver stimulation. Drill out Converted well over to production a convolume minus established oregoing is true and correct to the Regulatory Support of t	across FTC near Gel and IBP and clea s a commingl ed prior pro	interval.  N2 foam in 1 stage. n out well to PC zone. e. Allocation to be duction.

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#### District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

### State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

1000 D:- D D	3 4 4 811			1	220 Sout	.h St. '	Franc	is Dr.				Lease - 4 Copies
1000 Rio Brazos Ró District IV	M 87410		Santa Fe, NM 87505					Fee	Lease - 3 Copies			
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<sup>1</sup> API Number				<sup>2</sup> Pool Code			<sup>3</sup> Pool Name					
							citured Cliffs/Basin Fruitland Coal					
⁴ Property Code				<sup>5</sup> Property Name						<sup>6</sup> Well Number		
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<sup>7</sup> OGRID No.				<sup>8</sup> Operator Name						'Elevation		
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