

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REQUIRE IN DRILLING
LOGS IN CONNECTION WITH
THIS FORM

THIS FORM IS
FOR USE IN CONNECTION WITH
THE FEDERAL LAND MANAGEMENT
POLICY ACT, 43 U.S.C. 1701

SF-078094

SUMMARY REPORT OF DRILLING OPERATIONS

(Do not use this form for proposals to drill or for proposals to plug back to a different reservoir.
Use "APPLICATION FOR PROPOSAL TO DRILL OR TO PLUG BACK")

1. TYPE OF WELL: ☐ OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbes, WY 83240

4. LOCATION OF WELL (Report location clearly and be accurate within 1/4 mile of well location.
See also space 17 below)
At surface

1120' FSL & 1120' PDL

5. PLANT NO.

12. DRILLING (or Logging) Company (or other)

6330' CL

6. TIME PERIOD OF DRILLING

7. NAME OF LEASE OR WELL

Fullerton Federal

8. WELL NO.

5#

10. NAME AND POOL, OR AQUIFER

Basin Dakota

11. SECTION, TOWNSHIP, RANGE, OR OTHER
SURVEY OR AREA

Sec 15-T27N-R11W

13. COUNTY OF STATE

San Juan

NM

16. Check Appropriate box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT ON:

WATER SLUGGET

FIELD OR WATER CEMENT

WATER SLUGGET

REPAIRING WELL

FRACTURE TREATMENT

MUDGAS COMPLETION

FRACTURE TREATMENT

ALTERING Casing

ACIDIFY OR ACIDIFY

ABANDON

SHOOTING OR ACIDIFY

ABANDONMENT

REPAIR WELL

CHANGE LEASE

(Other) Casing

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Perforation Report and Log Form)

17. LOCATION PROPOSED FOR COMPLETION OPERATIONS (Indicate depth of completion details, and give pertinent data, including estimated date of starting any proposed work. If well is directly drilled, give completion location and measure and true vertical depth for all fracture and repair jobs
next to this entry)

4 1/2"

Complete logs 10:30 P.M., 11-6-80. RU & ran 33 joints/9.5# K-55 LTR-1 (1454'), 163 joints & 1 crt joint 4 1/2" 10.5# K-55 LTR-1 (1454') (6/90') ran at 6:00'. Circulate with 500 sacks "B" 4% gel 5# Gilsomite .5% NPL2 & tail in with 200 sacks "B" .5% NPL2. Plug down 3:30 P.M., 11-7-80. Circulate cement. Plug down with 1050 sacks "B" 16% gel Gulsomite 5# sacks Gilsomite & 100 sacks "B" 16% gel Gulsomite. Plug down 10 P.M., 11-7-80. Circulate cement. Tested casing 4200#, ok



ACCEPTED FOR RECORD

18. THIS COPY OF THE SUMMARY REPORT IS TO BE FILED IN THE

RECORD

DEC 12 1980

Area Drilling Superintendent

12-11-80

(Leave space for Federal or State stamp)

FARMINGTON DISTRICT

APPROVED BY:

BW

CONDITIONS OF APPROVAL, IF ANY:

DATE:

DATE:

11-10-80