

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424,
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 1120' FWL	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Scott "E" Federal Com
2. NAME OF OPERATOR Gulf Oil Corporation	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6580' GL	9. WELL NO. 19
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	17. COUNTY OR PARISH San Juan	18. STATE NM

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

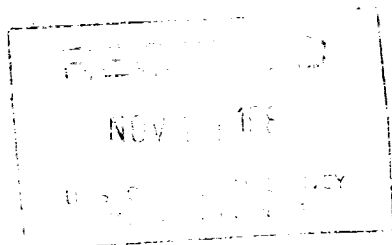
WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) Casing ☐	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Western Mfg spudded 8-3/4" hole at 7:30 P.M., 11-8-80, TD at 10 P.M., 11-8-80. RU & ran 2 joints 7" 23# N-80 LT&C (84') set at 90'. Cement with 50 sacks Class "B" 3% CaCl₂. Plug down 3:30 A.M., 11-9-80. Circulate cement. WOC 9 hrs*. Test casing 600#. Drill plug & cement. Drilling 6 1/4" hole at 12:30 P.M., 11-9-80.

*Option 2: Volume of cmt slurry 1.18 cu ft/sack, Class "B" cement + 3% CaCl₂. Approx temp cmt slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cmt strength at time of casing test 555#. Cmt in place 9 hrs prior to test.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Kuykendall

TITLE

Area Drilling Supt.

DATE

11-13-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOC

*See Instructions on Reverse Side