Form 3160-5

UNITED STATES

FORM APPROVED						
Budget Bur	eau No.	1004-0135				
Expires:	March	31, 1993				

June 1990	DEPARTMEN	T OF THE INTERIOR RE	CEIVED	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	BLM	5 Lease Designation and Serial No.
	CHAIDBY MOTICES	AND REPORTS ON WELL	c	SF-078089
Do 50	t use this form for proposals to di	Ill or to doppen or company	-3, PH 2: 33, Walt	6 If Indian, Allottee or Tribe Name
טון טט	I use this form for proposals to di	R PERMIT—" for such propo	sals	
	==		MINGT ON, NV	7 If Unit or CA, Agreement Designation
	SUBMI	IN TRIPLICATE UIG TRE	datu an: Old 1 du	7 at Onic of CA, Agreement Designation
I. Type of				
Oil Gas Well Other				8. Well Name and No.
2. Name of Operator				Scott E. Fed. Com 19
Bonneville Fuels Corporation				9. API Well No.
3. Address	s and Telephone No.	3004524567		
	1660 Lincoln, Suite 180	10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				West Kutz PC 11 County or Parish, State
	990' FSL, 2	11: County of Parish, State		
	the second		:	San Juan, NM
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION	,	TYPE OF ACTION	
	Notice of Intent	Abandonment		Change of Plans
		Recompletion		New Construction
	Subsequent Report US JUN 1	6 1995 Plugging Back		Non-Routine Fracturing
	,	Casing Repair		Water Shut-Off
	Final Abandonment (1)	Altering Casing		Conversion to Injection
		No DIV Other		Dispose Water
	<u>ା</u> ଥାଣ	3		(b) of C. Report results of multiple completion on Vell (c) impletion or Recompletion Report and Log form.)
13. Descrit	pe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates,	including estimated date of starting	any proposed work. If well is directionally dilled,
gi	ve subsurface locations and measured and true verti	cal depths for all markers and zones pertin	ent to this work.)*	

Bonneville Fuels proposes the following P&A procedure for the above referenced well.

- 1.) Pull 1/1/4" producion tubing.
- 2.) Pump down 2 7/8" casing with w/fresh water to establish injection rate.
- Mix & pump 65 sx Cl-B cmt down 2 7/8" csg & press to 500 psi to squeeze Pictured Cliffs perferations 2006-28, 2056-60' & 2078-92'. 3.)
- If cement falls back from surface, will PU 1 1/4" tubing and cement to surface. 4.)
- 5.) Install dry hole marker.
- Restore & re-seed location and road as designated by BLM specifications. 6.)

4. I hereby certify that the foregoing is true hald correct			
Signed Signed	Tide _	Engineering Technician	Date 6/07/95
(This space for Federal or State office use)			
Approved by	Title _		Date
itle 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.	ngly and will	Ifully to make to any department or agency of the United mate	Pan Fils Orch You for Podulent statements
	*See In	struction on Reverse Side	JN 1 3 1995

F DISTRICT MANAGER