the second second				
NO. OF COPIES HECEIVED		İ	****	
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE]	1	
FRANSPORTER	OIL			
	GAS			
OPERATOR			<u> </u>	
PRORATION OFFICE			l	
Operator				
Gulf Oil Corpora				
Address				
P. O.	Box	670	, н	

DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supermeder Old C-104 and C		
FILE	, , , , , , , , , , , , , , , , , , , ,	AND		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S	
LAND OFFICE				
FRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator	-ion			
Gulf Oil Corporat				
P. O. Box 670, Ho				
Reason(s) for liling (Check proper box,	Change in Transporter of:	Other (Please explain)		
New Woll	Oil Dry Gas	,		
Recompletion Change in Ownership	Casinghed Gas Condens	<u> </u>		
full and a suppose the page name				
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, including ro		Lease No.	
Douthit "A" Federal Co	om 5 W. Kutz Pic	tured Cliffs State, Federal of	Fee Federal SF-078092	
Location	No. of No. of No.	OOO Foot From Th	e East	
Unit Letter A ; 890	Feet From The North Line	and 9911 reet riom in	6 11000	
Line of Section 35 Tox	waship 27N Range	11W , NMPM, San Ju	an County	
	DED OF OUR AND MACRIDAL CAL	c		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	d copy of this form is to be sent)	
Permian Corporation	·	Box 3119, Midland, TX 79701		
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Unit Sec. Twp. P.ge.	Box 1492, E1 Paso, TX Is gas actually connected? When	79999	
'i well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 32 27N 11W	No		
·	th that from any other lease or pool,	<u> </u>		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on - (X) Oil Well Gas Well	XX Beepen	, and see the see that the see	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-25-80	11-30-80	22001	2160'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
6454 GL	W. Kutz Pictured Cliff	s 2004*	2190 Depth Casing Shoe	
2004*-2068*				
	TUBING, CASING, AND	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	75	
8-3/4" 6½"	2-7/8"	2190'	475	
02	2770			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil at pth or be for full 24 hours)	nd must be counted on exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tost	Oil-Bbis.	Water-Bbls.	Gan-MCF Ago	
Actual Prod. During 1081	0 23.23			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D 443	5 hrs	0	0	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siza	
flow	105#	245#		
CERTIFICATE OF COMPLIAN	CE	!	TION COMMISSION	
	01.6	APPROVED JAN Z	1981	
Commission have been committed	regulations of the Oil Conservation with and that the information given	Original Signed by FRANK T. CHAVEZ		
above is true and complete to the	o beat of my knowledge and belief.	I. BY		
		TITLESUPERVISOR DISTRICT 署 3		
000'-	<u>.</u>	This form is to be filed in compliance with RULE 1104.		
KDPut		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
• •	iatwe)	issts taken on the well in accordance with RULL til.		
Area Engineer	isle)	All nections of this form must be filled out completely for allow able on new and recompleted wells.		
12-31-8		Fill and only Constant T II	III and VI for changes of owner,	
	ate)	well name or number, or transporte	er, or other such change of condition.	