STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Revised 10-01-78 DISTRIBUTION OIL CONSERVATION DIVISION Format 06-01-83 SANTA FE Page 1 P. O. BOX 2088 FILE U.S.G.4 SANTA FE, NEW MEXICO 87501 LAKO OFFICE TO REQUEST FOR ALLOWABLE OPERATOR AND PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator CHEVRON U.S.A. INC. Address P. O. Box 599, Denver, CO 80201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Name Change Effective 7-1-85 OII Dry Gas Change in Ownership Casthghead Gas Condensate If change of ownership give name Gulf Oil Corp., P. O. Box 670, Hobbs, NM and address of previous owner. 88240 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Douthit "A" Federal State, Federal or Fee Federal # Kutz Pictured Cliffs Location 890 North East Unit I etter Feet From The Feet From The Line of Section Township 11W NMPM. San Juan Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) See as corrected Permian Corporation Box 3119, Midland, TX 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas 😿 Address (Give address to which approved copy of this form is to be sent) * Ei Paso Natural Gas Box 1492, El Paso, TX 79999 Rge. Unii Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 27N : М 11W No If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT radional services TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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Legge No.

SF-078092

County

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Frame C-104 must be filed for each pool in multiply completed wests.

<u>Area Engineer</u>

5-31-85

(Title)

(Date)

100 Mary 2000

DISTRICT II P.O. Drewer DD, Ameria, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088 DISTRICT MI 1000 Rio Bridge RA, Aziec, NM 87410

Rio Brisco RA, Azioc, NM 87410	REQUEST FOR ALL		AND AUTHORIZA D NATURAL GAS	}				
niot				Wall AP	No.			
Meridian Oil Inc.				l				
P. O. Box 4289,	rarmington, an		Other Please explain	<u> </u>				
sca(s) for Piling (Check proper box) Well	Change in Transport	-	Court h was adversary	•				
ompledos 🔲	OR Dry Ow	<u> </u>	Effective 11-7	-89				
age la Operator	Casinghead Gas Condense	to IXI			0003			
sources of previous operator Che	vron U.S.A. Inc.	P. 0. Bo	ox 599, Denver	, Co. 8	0201		·	
DESCRIPTION OF WELL	AND LEASE					Lease	No.	
see Name Well No. Pool Name, lactuding		ne, lachding Fo	Formation Kind of State of Sta		Goderador Fee SF-07			
Douthit A reus	3	W. KULZ	Pictured Cilli	5		_1		
Unit Letter A	: 890 Feet Fro	Nor	th line and 990.	Fee	From The	East	Line	
35	27N	11W		San Jua	n		County	
Section Townsh	ip Range		, NMPM,					
I. DESIGNATION OF TRAI) NATURA	L GAS Utress (Give address to whi	ah a mananad	one of this for	m is so be sens)		
nos of Authorized Transporter of Oil Meridian Oil Inc	or Condensate	(X) (X)	P. O. Box 4	289. Far	mington,	NM		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural	Gas Company		Box 1492, El P	aso, IX	79999			
well produces oil or liquids, ve location of tanks.	Unit Sec. 32 Two. 27N	Rec 10	gas actually connected?	Wiles				
this production is commingled with the		e commingling	order number:					
V. COMPLETION DATA				l Dunn	Plug Back	Same Res'y	Diff Res'v	
Designate Type of Completio		Gas Well 1	New Well Workover	Deepea	1,00 2000			
Pate Spudded	Date Compl. Ready to Prod.	Tr	otal Depth		P.B.T.D.	~		
200			op Oil/Gas Pay		Tubing Dept	h		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		,						
erfornicos					Depth Casin	g Shoe		
	TIPNG CASI	NG AND C	EMENTING RECOR	D D				
HOLE SIZE	CASING & TUBING	BING, CASING AND CEMENTING RE		SET		SACKS CEMENT		
					 			
					1			
					1			
V. TEST DATA AND REQU	JEST FOR ALLOWABLE ar recovery of total volume of load	j dagtandanum k	e email to or exceed too of	Towable for th	is depth of P	YOU PAR	MAR	
OIL WELL (Test must be aft Date First New Oil Rua To Tank	Date of Test) ou and must be	Producing Method (Flow,)	pump, gas lift,	arch V			
					Choke Size	NOV2	1989	
Length of Test	Tubing Pressure		Casing Pressure				61 - 1711	
Actual Prod. During Test	Oll - Bbis.		Water - Bbla.		Gas- MC	DIL CO	14. DI	
						Ui3	¥	
GAS WELL			Rbla Condennate/MMCF		Gravity of	Condensate		
Actual Frod. Test - MCF/D	Length of Tost		LOSS CONOCUMENTALISM		The state of the s			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
			<u></u>				~	
VI. OPERATOR CERTI			OILCO	NSER'	MOITAY	DIVISI	NC	
I herrby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			NOV 2 1 1989					
le true and complete to the best of	Tmy knowledge and belief.	-	Date Appro	ve d		A*		
\ Slasse (Walher	(1	-	لابريا	Chun	/	
Signature Sundfield		airs	Ву	201	(BILDIVICA)	R. DISTRI	OT 40	
Printed Name	d - Regulatory Aff	ile	Title	حة. 	OI WAIM OU	Hat MASTERN	D: 13	
11-13-89	505-326-970 Telepho							
Dr4	(etchoo						100	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Progress for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.