Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 3004524569 Bonneville Fuels Corporation Address 1600 Broadway, Suite 1110, Denver CO 80202 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Change of Ownership Effective 8-1-89 Dry Gas Recompletion  $\mathbf{X}$ Casinghead Gas Condensate Change of Operator Effective 3-8-90 Change in Operator if change of operator give name and address of previous operator Chevron U.S.A. Inc., successor by merger to Gulf Oil Corporation II. DESCRIPTION OF WELL AND LEASE Kind of Lease State (Federal) or Fee Lease No. Pool Name, Including Formation Well No. W. Kutz Pictured Cliffs SF-078089 Scott "E" Federal 🗺 18 Location 990 1,520 W Feet From The Feet From The Unit Letter 27N 11W San Juan 36 NMPM Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil None Address (Give address to which approved copy of this form is to be sent)
Box 1899, Bloomfield NM 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas Gas Company of New Mexico When? Rge. Is gas actually connected? If well produces oil or liquids, Unit Twp. 10-2-81 give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF. RKB. RT. GR. etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls. MARI 5 1990 CON. DIV. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D ength of Test

## VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Testing Method (puos, back pr.)

Signature Greg Twomb President Title Printed Name (303) 863-1555 Telephone No. March 13

## OIL CONSERVATION DIVISION

Choke Size

DIST. 3

MAR 1 5 1990 Date Approved

Bill Ol

SUPERVISOR DISTRICT #3 Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.