

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF78089-078089

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Scott Federal #18

2. Name of Operator

Bonneville Fuels Corporation

9. API Well No.

3004524569

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 1520' FWL Sec 36N T27N R11W

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation requests permission to recomplete the above referenced well in the Fruitland Coal.

See attached for recompletion procedure.

Work to commence approximately 10/1/92

019 FARMINGTON, N.M.
92 SEP -8 PM 1:22
RECEIVED
BLM

RECEIVED
OIL CC
r

14. I hereby certify that the foregoing is true and correct.

Operations Manager

9/01/92

Signed

Title

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED
AS AMENDED**

SEP 14 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Hold C-104 For Plot

BRACCD

Scott Federal #18
KB 6398, GL 6393, PBDT 2069
2 7/8" 6.5# csg. @ 2100
Perfs 2012-28 2spf 36 holes

Fruitland Coal Recompletion

1. Kill well, ND Wellhead, NU BOPs
2. Tag Bottom and TOH w/tbg Tallying out
3. PU 2" bit, TIH w/ 1 1/2" tbg
4. Clean out to bottom
5. Run Cement Bond Log
6. TOH w/ tbg and bit
7. TIH w/ tbg and Arrow type 32 packer
8. Set packer @1990KB
9. Squeeze perfs w/ ± 25 sxs class B CMT and additives, displace through packer
10. Perforate and squeeze casing as required by CBL
11. PU 2" bit, TIH w/ tbg, drill out to 2010
12. Set CIBP @2010
13. Pressure up CSG to 500 psi and test squeeze job
14. Perforate from 1990-2000, 1952-56, and 1808-13 4spf
15. Breakdown perfs w/ 500 gal 15% HCL and flush with 2% KCL water
16. Frac w/ 33,000 gal 70 Q N₂ foam and 69,000 lbs 20/40 sand.
17. TIH w/ tbg and bit and Circulate sand out to CIBP
18. Swab well on, and test
19. Hookup compressor, pipeline and place on line