

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMSF078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott E. Fed. # 18

9. API Well No.

3004524569

10. Field and Pool, or Exploratory Area

Basin Fruitland *Coal*

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL, 1520' FWL Sec 36 T27N R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/12/92 MIRU R&S Well Service. Tally 1 1/4" tbg out of hole. Set BP @ 2010', losing water. Release BP, PU & reset BP @ 2005'. Press 2 7/8" csg to 600 psi, 15 min, OK. Ran CBL. Set Cmt retainer @ 2010'. Pressure annulus to 500 psi, OK. Pump total of 45 sx C1-B cmt to squeeze perfs 2012-2028'. Clean out to PBD 2010'. Perf Basin Fruitland Coal 1808-1813; 1952-9156; 1990-2000' w/4 jspf & 2" csg gun, total 76 holes. Frac zone w/41,500 gal 70 lb foam & 5,000# 40/70 sd and 62,000# 20/40 sd. Flow well to CU. Unload hole w/N2. Circ hole clean. Ran 57 jts 1 1/4" tbg & landed tbg @ 1870' KB. Rig released 10/30/92. Flow well to tank CU. Flow well thru test separator. WO pipeline hookup 11/18/92.

RECEIVED

JAN 9 1993

OIL CON. DIV.  
DIST. 3

RECEIVED  
MAIL ROOM  
JAN 8 1993  
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineering Technician

Date 1/05/93

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

JAN 14 1993

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

AMOCB