Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R142

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHANDON* CHANGE TREAT SHOOT OR ACIDIZE SHANDON* CHANGE TREAT SHOOT OR ACIDIZE SHANDON SHANDON COMPLETED OR COMPLETED OPERATIONS (Clearly state all perthent details, and give perthent dates, including estimated date of starting are proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones particularly shand shandons. Cleaned location, installed PU anchors. Spot 300 gals 15% NE acid. Perf 6136-64' and 6592-6620' with (1) ½" JHPF (56 holes). Pumped 2700 gals 15% NE acid, inject (100) 7/8" RCNB's; had good ball action. Displaced with 2% KCL slick water. Max pres 3300#, min 2600#, final 2700#, 7 BPM AIR, ISIP 1300#. Frac with 72,000 gals galled 1% KC water, 113,500# sand, (30) 7/8" RCNB's. Flush with gelled pad. Max pres 2700#, min 1900#, final 2700#, AIR 24 BPM, ISIP 1900#, 20 min 1200#. Ran tubing, SN; tag sand at 6690', tubing at 6651'. Clean out sand. Run flow test. Complete after drilling, perfing, acidizing and fracing 4-2-81. ACCEPTED YOU RECORD APR 14 1981 OIL CON. COM. DIST. 3 FARMAGION DATE: ACCEPTED YOU RECORD APR 14 1981 DIST. 3	DEPARTMENT OF T	HE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
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Cother) Cother (Other) (Other) (Cother)		SHOOTING OR ACIDIZING	ABANDON MENT®
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, the being estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Cleaned location, installed PU anchors. Spot 300 gals 15% NE acid. Perf 6136-64' and 6592-6620' with (1) ½" JHPF (56 holes). Pumped 2700 gals 15% NE acid, inject (100) 7/8" RCNB's; had good ball action. Displaced with 2% KCL slick water. Max pres 3300#, min 2600#, final 2700#, 7 BPM AIR, ISIP 1300#. Frac with 72,000 gals gelled 1% KC water, 113,500# sand, (30) 7/8" RCNB's. Flush with gelled pad. Max pres 2700#, min 1900#, final 2700#, AIR 24 BPM, ISIP 1900#, 20 min 1200#. Ran tubing, SN; tag sand at 6690', tubing at 6651'. Clean out sand. Run flow test. Complete after drilling, perfing, acidizing and fracing 4-2-81. APPRIS 1981 OIL CON. COM. DIST. 3 APR 14 1381 FARMINGTON Details for the foregoing is true and correct SIGNED TILLE Area Engineer DATE 4-10-81 (This space for Federal or State office use)	REPAIR WELL CHANGE PLANS	(Other) Perfd, A	czd, Fracd XX
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