

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott "E" Federal

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 36-T27N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1120' FSL & 1520' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6477' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Perfd, Aczd, Fracd

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned location, installed PU anchors. Spot 300 gals 15% NE acid. Perf 6136-64' and 6592-6620' with (1) 1/2" JHPF (56 holes). Pumped 2700 gals 15% NE acid, inject (100) 7/8" RCNB's; had good ball action. Displaced with 2% KCL slick water. Max pres 3300#, min 2600#, final 2700#, 7 BPM AIR, ISIP 1300#. Frac with 72,000 gals gelled 1% KC water, 113,500# sand, (30) 7/8" RCNB's. Flush with gelled pad. Max pres 2700#, min 1900#, final 2700#, AIR 24 BPM, ISIP 1900#, 20 min 1200#. Ran tubing, SN; tag sand at 6690', tubing at 6651'. Clean out sand. Run flow test. Complete after drilling, perfing, acidizing and fracing 4-2-81.



ACCEPTED FOR RECORD

APR 14 1981

FARMINGTON DISTRICT

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

RDPite

TITLE

Area Engineer

DATE

4-10-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NM001