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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRANS	PORT OIL	AND NA	TURAL GA	S				
Bonneville Fuels (		Well API No. 3004524570								
ddresa 1600 Broadway, Sui	te 1110.	Denver	CO 80202	2						
leason(s) for Filing (Check proper box) lew Well lecompletion Thange in Operator	Oil Casinghead	Change in Trai	nsporter of: / Gas   Modensate	Chang Chang	er (Please expla le of Own le of Ope	ership rator E	ffective	3-8-90	)	
change of operator give name ad address of previous operator	Chevron	U.S.A.	Inc., suc	cessor t	y merger	to Gul	f Oil Co	rporati	on	
I. DESCRIPTION OF WELL Lease Name Scott "E" Federal	ng Formation akota			of Lease No. SF-078089						
Unit Letter N	:1,1	20 Fee	et From The	S Lin	$=$ and $\frac{1}{}$	520 <sub>F≪</sub>	a From The _	W	Line	
Section 36 Towns	ship 27N	Ra	nge 11W	, N	мрм,		Sa	ın Juan	County	
II. DESIGNATION OF TRA	NSPORTE	R OF OIL		RAL GAS	address to wh	ich appenued	conv of this fo	em is to be se	nt)	
Name of Authorized Transporter of Oil Permian Corp.	Address (Give address to which approved copy of this form is to be sent)  Box 3119, Midland TX 79701									
me of Authorized Transporter of Casinghead Gas or Dry Gas Z				Address (Give address to which approved copy of this form is to be sent)  BOX 1492, El Paso TX 79999						
If well produces oil or liquids, uve location of tanks.		Sec.   Tw		is gas actual	y connected? Yes	Whea 7	1 -1-82			
this production is commingled with the V. COMPLETION DATA	at from any oth			ing order num	ber:					
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Comp	ol. Ready to Pro	vd.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, atc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				l			Depth Casing Shoe			
		TUBING, CASING AND						SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			ACNS CEN	<u> </u>	
V. TEST DATA AND REQU OIL WELL (Test must be aft	EST FOR A	ALLOWAB	LE load oil and mus	i be equal to a	r exceed top all	lowable for the	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank		Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			[ 5 133Û		
GAS WELL				1			OIL C	ON. C	NV.	
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Condensate/MMCF			Cravity of Contract			
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF  I hereby certify that the rules and r Division have been complied with is true and complete to the best of	egulations of the	e Oil Conserva	tion	Dat	OIL CO		ATION MAR 1		NC	
Signature Greg Twombly Project Name  Title							A) (		T #3	
March 13, 1990		303) 863		Titl	∀					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.