

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form 9-311
Bul. 1000, Edition No. 42-10127

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR Gulf Oil Corporation		5. LEASE DESIGNATION AND SERIAL NO. SF-078094	
2. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		6. IF EXIST, LOCATION OF OTHER WELLS	
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' ENL & 990' FWL		7. UNIT / GROUP / FORMATION	
4. PERMIT NO.		8. FARM OR LEASE NAME Fullerton Federal	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6064' GL		9. WELL NO. 12	
		10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs	
		11. SECTION, TOWNSHIP, RANGE, AND SURVEY OF AREA Sec 11-T27N-R11W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
ABANDON	☐
CHANGE PLANS	☐

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other) Casing	☒

REPAIRING WELL	☐
ADJOINING CASING	☐
ABANDONING	☐
(Other)	☒

(NOTE: Report results of multiple completion or well completion or recompletion Report Form 9-311.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Western Mfg. spudded 9-7/8" hole at 4 P.M., 10-9-80; TD at 7 P.M., 10-9-80. RU & ran 2 joints 7" 23# K-55 L750 (81') set at 86'. Cement with 40 sacks Class "B" 3% CaCl₂. Plug down 9:30 P.M., 10-9-80. Circulate cement. WOC 10 hours* Test casing 500#. Drilled cement. Drilling formation at 7:30 A.M., 10-10-80.

Option 2: Volume of cement slurry 1.18 cu ft/sack, Class "B" cement + 3% CaCl₂. Approx temp cement slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cement strength at time of casing test 555#. Cement in place 10 hrs prior to test.



ACCEPTED FOR RECORD

16. I hereby certify that the foregoing is true and correct

SIGNED DEC 12 1980

TO: Area Drilling Supt.

DATE: 12/11/80

(This space for FARMINGTON DISTRICT)

APPROVED BY BLW
COMMISSIONER OF THE GEOLOGICAL SURVEY

TO: NMOC

DATE

NMOC