

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal Com

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR B.L.E. AND  
SURVEY OR AREA

Sec 11-T27N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990' FNL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RL, or BM)

6064' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perfd, Fracd

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perf 1850-62', 1866-74' and 1878-94' with (1) .34" JHPF (36 holes). Frac with 882 gals 15% NE acid, 33,000 gals 70 quality foam, 45,000# 10/20 sand and (24) 7/8" RCNB's. Max pres 1800#, min 1400#, avg 1500#, AIR 12 BPM, ISIP 1200#, 15 min 1100#. Stripped tubing in hole. Ran 58 joints 1 1/2" OD 10R EUE 2.4# J-55 tubing, land at 1899'. Cleaned location. Complete after drilling, perfring and fracing 12-21-80.



18. I hereby certify that the foregoing is true and correct

SIGNED

*R.D. Pite*

TITLE

Area Engineer

ACCEPTED FOR RECORD

DATE

2-25-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON DISTRICT

BY

*R.B.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved. /  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____									
2. NAME OF OPERATOR Gulf Oil Corporation									
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FWL At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 10-9-80 16. DATE T.D. REACHED 10-19-80 17. DATE COMPL. (Ready to prod.) 12-7-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6064' GL 19. ELEV. CASINGHEAD --									
20. TOTAL DEPTH, MD & TVD 2100'		21. PLUG BACK T.D., MD & TVD 2069'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY → 0'-2100'		ROTARY TOOLS CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1850'-1894' Picture Cliffs									
25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-SFL-GR									
27. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
7"		23#		81'		9-7/8"		40 sx - circ	
2-7/8"		6.5#		2100'		6 1/2"		375 sx - circ	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
1 1/4"		1899'		--					
31. PERFORATION RECORD (Interval, size and number) 1850-62', 1866-74', 1878-94' with (1) .34" JHPF (36 holes)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1850'-1894'					882 gals 15% NE, 33,000 gals 70 quality foam, 45,000# 10/20 sd, (24) 7/8" RCNB's				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
12-7-80		flow					shut-in		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
12-17-80		4		12/64"		→		0	
GAS—MCF.		WATER—BBL.		GAS-OIL RATIO					
265		0		0					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
		108#		→		0		265	
WATER—BBL.		OIL GRAVITY-API (CORR.)							
0		0							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
TEST WITNESSED BY									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		Area Engineer		DATE 1-13-81			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY