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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Tenneco Oil Company

Address
Box 3249 Englewood, Col 80155

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Florance	Well No. 63E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal NM	Lease No. 03380
Location Unit Letter: B : 980 Feet From The North Line and 1770' Feet From The East Line of Section 17 Township 27N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460 Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 17
	Twp. 27N	Rge. 8W
	Is gas actually connected? NO	
	When ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 3/2/81	Date Compl. Ready to Prod. 4/9/81	Total Depth 7525'	P.B.T.D. 7473'					
Elevations (DF, RKB, RT, GR, etc.), 6765' gr	Name of Producing Formation Dakota	Top Oil/Gas Pay 7261'	Tubing Depth 7261'					
Perforations 7261'-67', 7272-78', 7325-27', 7342-44', 7374-78', 7393-7402', 7419-22'			Depth Casing Shoe 7525'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9-5/8" 36#		264'		250sx			
8-3/4"	7" 23#		3469'		635sx			
6 1/2"	4 1/2" 10.5#		7525'		585sx			
	2-3/8"		7261'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 953	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) Back pressure	Tubing Pressure (Shut-in) 1870	Casing Pressure (Shut-in) 1875	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Asst. Div. Adm. Mgr.

April 13, 1981

(Title)

(Date)

OIL CONSERVATION COMMISSION
APR 17 1981
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.