HO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE		1	
FILE		Ī	
U.S.G.S.		Π	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Date)

}	SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
ŀ	FILE	FOR ALLOWABLE		•				
}		*************************************						
ŀ	U.S.G.S.							
ŀ								
	TRANSPORTER OIL	-						
- 1	GAS	4	•					
}	OPERATOR	1				•		
I.	PRORATION OFFICE	<u> </u>	<u></u>		·····			
	Operator							
- 1	Bixco, Inc.							
	,					İ		
- 1	P.O. Box 255, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)							
	Reason(s) for filing (Check proper box		Other (1 rease	czpiany				
	New Well	Change in Transporter of:				ļ		
į	Recompletion	Oil Dry Ga	77					
1	Change in Ownership	Casinghead Gas Conden	isate					
	If change of ownership give name							
	and address of previous owner.	N/A						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.		
	State Federal or Fee				_			
	Gass 1 WAW PC-Fr. extension			NM-33034				
	Location					j		
	Unit Letter A : 790	Feet From The North Lin	e and	Feet From The _	East			
	Line of Section 8 To	waship 27N Range 1	XW , NMPM	· San Jua	ın	County		
III.	DESIGNATION OF TRANSFOR	TER OF OIL AND NATURAL GA	S Address (Give address i	o which approved	copy of this form is to	he sent!		
	Name of Authorized Transporter of Oil	or Condensate	Andress (Give address i	o which approved t	copy by this join is to	,		
	N/A		Address (Give address)	a kish sansoned.	none of this form is to	he senti		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address)	o which approved c	copy of this form is to	Je 3em.)		
	El Paso Natural Gas Co	P.O. Box 990, Farmington, NM 87401						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	ed? When				
	give location of tanks. N/A	<u> </u>	No	Indef	finite hook-up			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order	r number:	N/A			
	COMPLETION DATA					TRUE Baster		
- • •			New Well Workover	Deepen Pl	ug Back Same Res'v	Din. Res.v.		
	Designate Type of Completion	on - (X)	X .					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	.B.T.D.			
	10/28/80	12/11/80	1490'		14491			
	Elevations (DF, RKB, RT, GR, e.c.)	Name of Producing Formation	Top Oil/Gas Pay	Tv	ubing Depth	1		
	5933 GR	Pictured Cliffs Ss.	1329'		1347'			
	Perforations			De	epth Casing Shoe	İ		
	1329 to 1335 ft			1477'				
		TUBING, CASING, AND	CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEME			
	8 3/4"	7", 17.0#, H-40	107!		50 sx, Class I	3		
	5 1/4"	2 7/8",6.5#, J-55	1477'		<u>200 sx. Class</u>	<u>R&Pozmix</u>		
		1 1/4", 2 4#, J-55	1347'					
			<u> </u>		1.4	لــــــــــــــــــــــــــــــــــــــ		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed top allo							
٧.	OIL WELL Producing Method (Flow, pump, gas lift, egg.)							
	Date First New Oil Run To Tank:	Date of Test	Producing Method (Flow	u, pump, gas tijt, ei				
					hoke Size			
	Length of Test	Tubing Pressure	Casing Pressure	•	nora mark			
					01, 300	<i>i_</i> #		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	de	COM	<i>. [</i>		
					1 21.3			
						224		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	:F G:	ravity of Condensate	1		
	82 AOF	3 hrs.	None		N/A			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	;- in) C	hoke Size			
	Back pressure	218 psi	249 psi		1/2"			
					ON COMMISSION	İ		
VI.	CERTIFICATE OF COMPLIAN	CE	u					
		1-41	APPROVED DEC 3 0 1980					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ					
			BY					
			SUPERVISOR DISTRICT # 3					
	/ /	TITLE						
	11/m 1/16	This form is to be filed in compliance with RULE 1104.						
	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			because of belling viwer a ret				
				fild navverse.				
	A	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	Agent / (Title)							
	·	I and Ul for changes of owner,						
December 24, 1980 (Date)			well name or number, or transporter, or other such change of condition.					