

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
BIXCO, INC.
3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' fN & E lines
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OF OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☒

SUBSEQUENT REPORT OF:

- ☐
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☐
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☐
☒

5. LEASE
NM-33034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Gass
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S8, T27N-R13W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-24597
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5933 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/8/80-Rigged up swabbing unit and ran cement bond log from surf. to T.D. of 1419'. Ran gamma-ray correlation log 1100' to T.D. Perforated 2 7/8" casing 1329 to 1335' (IES measurements) with 2 jet shots per ft. Unload water blanket and blew gas. Nippled up and installed wellhead manifold assembly and gaged gas at 25 MCFPD. S.I. 12/9/80-Rigged up Dowell acid truck and acidized well with 500 gal. 15% HCl acid containing 1 gal. clay-inhibitor and 2 gal. surfactant. Displaced with 7 bbls. KCl water. FBDP=1700'. Avg. Tr. Pr=850#. IR=1 BPM, ISIP=650#, in 15 min. 0#. Swbd. back 20 bbls. acid & fm. water. SI. 12/10/80-Blew well down. SIPC-250#. Alternately blew & swbd. decreasing amnt. water, increasing gas. Ran 42 jts. (1349.93') 1 1/2", 2.4#, J-55, 10-rnd., EUE tubing, set at 1347'. Nippled up 2 1/2"x1 1/2" tubing head and well-head manifold assembly. 12/11/80-Blew well down. Gaged 103 MCFPD. SI well for 7-day shut-in production test. 12/12/80-Filled pits & cleaned & leveled location

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE December 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 22 1980

*See Instructions on Reverse Side

BY

FARMINGTON DISTRICT