

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Speerex Limited Partnership

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

790 ft. fs1, 1850 ft. fe1

RECEIVED

DEC 05 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

30-045-24598

15. ELEVATIONS (Show whether of AT, OR, ETC.)

5976' Gr.

5. LEASE DESIGNATION AND SERIAL NO.

NM-33034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gass

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW Fruitlnd/Pict.Clf.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S8, T27N-R13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11/2/85-Rigged up Dowell-Schlumberger and acidized well down 1 1/4" tbg. with 250 gal. 15% HCl acid containing 0.5 gal. A-250 inhibitor and 0.5 gal. F-78 surfactant. Initial pumping rate 2 bpm at 1400 psi. Pressure broke back to 1000 psi then increased gradually to 1200 psi at 1 to 2 bpm rate. Displaced acid with 10 bbls. 2% KCl water. ISIP 500 psi then to vacuum before end of 15 min. shut-in period. Rigged up swab unit and pulled 41 jts. 1 1/4" tbg. Swabbed back load fluid. Recovered 1400' fluid after 6 runs. Shut down.

11/3/85-Well had 40 psi SIP. Blew well down.

11/4/85-Swabbed well. Recovered 1500' fluid in 4 runs. Well kicking with gas. Ran 1 1/4" tbg. back in hole, hung on wellhead and flowed to pit. Well producing approx. 10-15 MCF against 38 psi flowline pressure. Re-tied well to separator and pipeline. Moved off location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. R. Speer*

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 12/3/85

ACCEPTED FOR RECORD

DATE

FEB 04 1986

FARMINGTON RESOURCE AREA

BY

*JK*

NMOC