

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Bixco, Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM-33034	
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 ft. from S. line, 1850 ft. from E. line At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. 30-045-24598						DATE ISSUED 10/10/80	
15. DATE SPUDDED 10/30/80						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5976' Cr.	
16. DATE T.D. REACHED 11/1/80						19. ELEV. CASINGHEAD 5977'	
17. DATE COMPL. (Ready to prod.) 12/11/80						20. TOTAL DEPTH, MD & TVD 1490'	
21. PLUG BACK T.D., MD & TVD 1438'						22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY →						ROTARY TOOLS 0-1490'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs Ss. : 1315 to 1325 ft.						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Density-Neutron (PHC), Caliper, cement bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	17.0#, H-40	109'	8 3/4"	50 sx. reg. 2% CaCl		None	
2 7/8"	6.5#, J-55	1468'	5 1/4"	150 sx Class P, 2% gal. CaCl		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE 1 1/4"	DEPTH SET (MD) 1310'	PACKER SET (MD) None
31. PERFORATION RECORD (Interval, size and number) 1315 to 1325' with 2" Go-winder jets, 2 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Waiting on pipeline hook-up					
DATE OF TEST 12/18/80		HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. None	GAS—MCF. 340 AOF	WATER—BBL. None
FLOW. TUBING PRESS. 13		CASING PRESSURE 67	CALCULATED 24-HOUR RATE →	OIL—BBL. None	GAS—MCF. 340 AOF	WATER—BBL. None	OTC—GRAVITY-API (CORR.) None
35. LIST OF ATTACHMENTS To be sold to El Paso Natural Gas						TEST WITNESSED BY M.L. Kuchera	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. M. R. BEER		TITLE Agent		DATE Dec 22, 1980			

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

1980

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COARSE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Ss	168'	208'	Wht., fine to coarsed gr rtz ss	Ojo Alamo Ss	Surface	Same
Farmington Ss	566'	576'	Fuff-fine to v.f.gr.rtz.ss.	Kirtland Sh	208'	"
Pic.Cliffs Ss	1303'	1476'	Wht. to tan, v-f-gr, sl.calc rtz ss.	Fruitland fm.	966'	"
				Pic.Cliffs Ss	1303'	"
				Lewis Sh	1476'	