

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
BIXCO, INC.

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' fS1, 1850' fE1

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM-33034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gass

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S8, T27N-R13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

14. API NO.

30-045-24598

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5976 Gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/8/80-Rigged up swabbing unit. Ran cement bond log from surf. to T.D. of 1421'. Ran gamma-ray correlation log 1200' to T.D. Perforated 2 7/8" casing from 1315 to 1325' (IES log measurements) with 2 jet shots per ft. Unloaded water blanket with gas. Nippled up and installed wellhead manifold assembly. Blew well down, gaged 346 MCFPD. SI. 12/10/80-Installed tbg. stripper head and ran 41 jts. (1312.66') of 1 1/2", 2.4#, J-55, 10-rnd, EUE tubing, set at 1310'. Installed 2 1/2 x 1 1/4" tubing head and wellhead manifold assembly. SI well. 12/11/80-SIPC-250#, SIPT-248#. Blew well down, no water. SI well for 7-day shut-in production test. 12/12/80-Filled pits and cleaned and leveled location.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

December 15, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 22 1980

*See Instructions on Reverse Side

BY

FARMINGTON DISTRICT