UNITED STATES

OMILE STATES	1 5. LEASE 2
DEPARTMENT OF THE INTERIOR	NM-3303435 ≒ 110
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- N/A <u>६६५६</u> ठ होती
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAMES
	T N/A 기통하위 및 기무용
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas R	<u>Gass हिंद्देश में दिल्ह</u>
well well dother	9. WELL NO. \$ 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
2. NAME OF OPERATOR	2 នាង ស្តី ស្តី ស្តី ស្តី ស្តី ស្តី ស្តី ស្តី
BIXCO, INC.	10. FIELD OR WILDCAT NAME.
3. ADDRESS OF OPERATOR	Wildcata San I
P.O. Box 255, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BURNER HE HE COLOR
below.)	S8, T27N-R13W, NMPM ₹3
AT SURFACE: 790'fS1, 1850' fE1	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan N.M.
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24598 s 10-18
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5976 Grada & 100
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	The state of the s
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion persons
PULL OR ALTER CASING 🔲 🛅 🗆 / 1975	change on local/9-330.)
MULTIPLE COMPLETE	TOO TEST
CHANGE ZONES	and the state of t
ABANDON*	
(other) Completion X	Magazin / Promoto Filippo Billing Edition (#
	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
12/8/80-Rigged up swabbing unit. Ran cement	to this work.)
14914 Dan gamma way sawa-lakkan lan 10001	noud lod a com sala . 2 co il . n . ot
1421'. Ran gamma-ray correlation log 1200'	to.1.D.Perforated 2.7/8" casing
from 1315 to 1325'(IES log measurements)wi	th 2 jet shots persift: Unloaded -
water blanket with gas. Nippled up and insta	alled wellhead manifold assembly.
Blew well down, gaged 346 MCFPD .SI.12/10/80	1-Installed the stripper head
and ran 41 its (1312 661) of 12# 2 4# 3-5	E 10 and EHE + white he had
and ran 41 jts. (1312.66') of $1\frac{1}{2}$, 2.4#, J-59 1310'. Installed $2\frac{1}{2}$ x $1\frac{1}{2}$ " tubing head and we	o, ro-rno, repractioning set at
1310 . Installed 2%x1% tubing head and we	linead manjiold assembly. Si well.
12/11/80-SIPC-250#, SIPT-248#. Blew well down	n, no water:\$1 weld for 7-day
shut-in production test. 12/12/80-Filled p	its and cleaned and leveled
location.	
	ညှည်မှိနှစ် မို့မို့ ညွှင့်ကိုမ
	Thooke the second of the secon
Subsurface Safety Valve: Manu. and Type	Ft.
_	
18. I hereby certify that the foregoing is true and correct	\$ 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
SIGNED Agent	December 15 :1080
SIGNED TITLE TYPE TITLE	DATE DECEMBET 1131 9 1 300
(This space for Federal or State offi	
, the space is tractal of state of	공급투발위 등을 선생활류
APPROVED BY TITLE	DATE
CONDUCED TED FUR RECURIU	10 mm
HODEL LED LOU NECOND	terropa and top and top and top and top but each but each catable
DEO O A MARIE	10 10 10 10 10 10 10 10 10 10 10 10 10 1
DEC 2 2 1980	8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	_ = = =

DEC 2 2 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT