

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Bixco, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 255 Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' fnl, 1650' fw1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Setting production casing

5. LEASE

NM-33335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Campbell

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S9, T27N-R13W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

20-045-24599

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5957 Gr.

(NOTE: Report results of multiple completions on one change on Form 9-331-C.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oct. 28, 1980 - Drilled well to T.D. of 1536 ft. with 5 1/4" bit. 'Ran Birdwell Induction-electrical, Density & Neutron Borehole Compensated logs with caliper to T.D. Installed 7" X 2 7/8" well-head. Ran 49 jts., 1510.77', 2 7/8", 6.5#, J-55, 8rnd EUE tubing. Set at 1509.32' with 150 sacks 50/50 pozmix-Class B cement with 2% gel, 1/4# per sack cellophane flakes, 2% CaCl; followed with 50 sacks Class B Cement. Displaced with 8 1/2 bbls water. Avg. pressure 500 psi at 4 BPH. Omega plug hit @ 1750 psi, bled off to 1000 psi. PD @ 11:30 p.m. Good cement returns through-out, circ. to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE October 28, 1980

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMCC

*See Instructions on Reverse Side

BW