STATE OF NEW MEARON ERGY AND MINERALS DEPARTMENT

HOT MID WINKEN	77LJ L	10,5	
27 EPPIES PEC		T	
HOLTUBINTEIG			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		I	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		, 	

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FILE	34	(WEXTEG 0750	. /			
LAND OFFICE		REQUEST EO	R ALLOWABLE				
TRANSPORTER OIL OAS OPERATOR	AUTHORIZAT		ND PORT OIL AND NAT	URAL GAS			
Operation OFFICE		== 0.1.0		·			
SPEEREX L	ID. PARTN	ERSHIP					
P.O. BOX 255 Reason(s) for filing (Check proper bo		STON, N.		se explain)	**************************************		
New Well	Change In Tran	sporter of:		, ,,			
Recompletion Change in Ownership X	Oil Casinghead Ga	Dry Go	= 1				
	OXOCO Explorat Houston, Texas		ction, Inc., 13	360 Post Oa	ak Blvd., Ste.	1900,	
DESCRIPTION OF WELL AND	LEASE	Name, Including F	ormation	Kind of Lease		Lagra No	
Campbell	1 1		land Pictured Cliffs)	ı	or Fee Federal	NM-33035	
Unit Letter C : 99	9 Feet From The	North Lin		Feet From 1	rhe West		
Line of Section 9 To	ownship 27N	Range 1	3W , nmf	C T		County	
DESIGNATION OF TRANSPOR				s to which approv	ved copy of this form is	to be sent)	
N.A.							
Name of Authorized Transporter of C		r Dry Gas 🔀	P.O. BOX 99		ved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connect				
If this production is commingled w	ith that from any oth	er lease or pool,		er number:	V.A.		
COMPLETION DATA	Oil Wel	l Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v	
Designate Type of Completi		. X			1		
Date Spudded 10/25/80	Date Compl. Ready 12/12/80	to Prod.	Total Depth 1535		P.B.T.D. 1481'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing		Top Oil/Gas Pay		Tubing Depth		
5957 GR Perforations	Pictured Cliffs Ss.		1367'		1368 Depth Casing Shoe		
1367'-1373'					1509'		
			CEMENTING RECO		SACKS CE	MENT	
HOLE SIZE 8-3/4"	7'' 17 0# H-40		106'		50 sx Class B		
5-1/4''	2-7/8'', 6.5	# , J-55	1509'		200 sx Class	B Pozmix	
	1-1/4", 2.4	#, J−55	1368'				
TEST DATA AND REQUEST F	OR ALLOWABLE		ler recovery of total vol pth or be for full 24 how	·s)		excess top allow	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Fig	w, pump, gas 41f1	i, eic.)		
Length of Test	Tubing Pressure		Casing Pressure		VED		
Actual Prod. During Test	Oll-Bbis.		Water-Bbls.	NOV 0 1 1	985		
			O,	L CON.	DIV !		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MM0	DIST. 3	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shu	t-1¤)	Choke Size		
CERTIFICATE OF COMPLIAN	CE		OIL C	CONSERVAT	ION DIVISION	1 100°	
I hereby certify that the rules and	regulations of the O	il Conservation	APPROVED		$\rightarrow NOV 0$	Halasa	
Division have been complled with above is true and complete to th	n and that the informed best of my knowle	nation given edge and belief.	BY		SUPERVISOR D	avez	
	1		TITLE		ompliance with AUL	V -~	
Milliam K	. BEET	<u> </u>	Trable le min	mont for allow	able for a newly drill	ed or deepens.	
C (Sien	iciúre)		well, this form much be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULI 111.				
19Emeral (4)	(Marie Constant)	<u> </u>	All dections of able on new and r	fithia John muo	t be filled out compl	e,aly for allow	
10/21/125			Till out only	Sections I. II.	III. and VI for ahis	ngar of owner	
(0	215)	} :	Separate Form		st, or other buch chang be illed for each p		
•		1	completed wells.				