DATEMENT OIL THANFORTER OIL THANFORTER OIL OPERATOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

THANEPORTER OIL. OPERATOR	REQUEST FOR AN AUTHORIZATION TO TRANSF	4D	AS
Operation Office BK Petro	leum, Inc.		
	26, Farmington,	N.M. 87499	
Reason(s) for filing (Check proper be		Other (Please explai	n)
New Well Recompletion Change In Ownership	Oil Dry Ga Casinghead Gas Conder	isale	
f change of ownership give name and address of previous owner	SPEEREX LTD. PART	NERSHIP, BOX 25	5, Farmington, N.M.87499
Coundbell	D LEASE Well No. Pool Name, Including For WAW Fruitland	d-Pict-Cliffs State,	Federal or Fee NM-33035
Unit Letter <u>O</u> : 9	90 Feel From The North Lin		From The West
Line of Section 9 7	Township 27N Range 13	BW , NMPM, S	San Juan County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Acadess (office address to which approved copy of	
State of Authorized Transporter of C	Gas Co.	P.O. Box 997, F	armington, N.M. 87499 When
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	7/82
Cthis production is commingled to COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	tion = (X) Off Well Gas Well	New Well Workover Dee	
Date Spudded	Date Compl. Ready to Prod. 12/12/80	Total Depth 1535	1481
10/25/80 Elevations (D) 3, RT. GR, etc., 5957 Gr.		Top Oil/Gas Pay	Tubing Depth 1368
1367-1373			Depth Casing Shoe 1509'
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	106'	50 sx. Class B
3/4"	7", 1716., H-40	1509'	200 sx., Class B Pozmix
5 /4	2% , 6.51b., J-55 11/4", 2.416., J-55	1368'	
TAMA AND DECAURET			oad oil and must be equal to or excess top allow-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gon-MCF.
Actual Prod. During Test	Oil-Bbls.	Rulet - Doi.	Calledon
			1987 4
CAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Khut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	
		BYSUPERVISOR DISTRICT	
		This form is to be filed in compliance with MULE 1104.	
fruit Stock		te able to a secount to	a allowable for a newly drilled or despensed
(Sygnature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Treselle	Title)	All sections of this fable on new and recomple	orm must be filled out completely for allow-
12-23-8		Sill out only Section	a 1 II III and VI for changes of owner,
23 -9	Note)	well name or number, or tr	ansporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.