## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-045=34600
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						SF-077941- A	
APPLICATION	4 FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
ia. TYPE OF WORK	LL 🗵	DEEPEN [		PLUG BAC		7. UNIT AGRÆBMENT NAME	
b. TYPE OF WELL	_		Q I Y	NGLE [ ] MULTIPI	us (—)	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	ELL X OTHER	NFILL	Z0.		<u>"   x  :</u>	S. FARM OR LEASE-NAME	
2. NAME OF OPERATOR	SOUGTION COMPANY				•	C. A. McAdams "B"	
AMOCO PRO 3. Address of Operator	DUCTION COMPANY				`T.	IE ALL	
501 Airpo	ort Drive, Farmi	ncton, New	Mexi	co 87401		Angels Peak Gallup Ext	
At, surčace	eport location clearly and					Basin Dakota 11. sec., T., R., M., OB BLK.	
1670'_FSL	and 790' FWL,	Section 28,	T27	N, RIOW	127 127	AND SURVRY OR ARMA	
At proposed prod. zon	e. Same				÷	NW/4, SW/4, Section 28	
1. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	*		12. COUNTY OR PARISH   13. STATE	
	Southeast of Bl					San Juan New Mexic	
15. DISTANCE FROM PROPE LOCATION TO NEAREST	c		16. NO	OF ACRES IN LEASE	17. NO. C	OF-ACRES ASSIGNED HIS WELL DA	
PROPERTY OR LEASE L (Also to nearest dela	g, unit line, if any)	7901		2561.84 21281	2	5/320 N/80	
S. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	2888'	19. PR	DPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE		2000		6460 <b>'</b>	1	22. APPROX. DATE WORK WILL START*	
6061 GL	emer Dr, 152, dit, tom,					As soon as permitted	
23.	0	POPOSED CASIN	3 AND	CEMENTING PROGRA	M	T No. 30011 da permitired	
	1				1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	700	QUANTITY OF CEMENT	
12-1/4"	9-5/8" (New)	32.3# K-		300'	1	x Class 8 w/2% CaCl2-cir	
8-3/4"	7" (New)	26# K		6460!	1 .	tage-235 sx/CL B 50:50 P tage-694 sx/6% gel, 2% m	
f.	Charles of the Company			g av CO GER 290.	2110	Tuf plug/sx,	
 This applicatio	on to drill an I	•			7 7	FLA and tail	
	der No. R-1670-V					100 sx Cl B	
, .	This well will	,				circ;	
of the Natural	Gas Policy Act	under Order	No.	R-1670-V.	DV Too	oliset at <b>4510'.</b>	
The gas from th	nis well is dedi	cated to E	Pas	o Natural	i.		
Bas Co.				APPROVED		CUTIL	
A A A A A A A A A A A A A A A A A A A	at any or a property of the second se		-	·	, <u>                                    </u>	Peri Fives	
RECE	.IV til		A:	S AMENDED	' l 🖟	\TIALD	
Ť				OCT 07 1980		OCT 91000	
4.1t. 2	G KEA	<b>6</b> :	1	11330-60		011 0011	
i i i i i i i i i i i i i i i i i i i	ALAR S RVS/	E	10	JAMES F. SIMS ISTRICT ENGINEER		OIL CON COM	
			IJ	ISTRICT ENGINEER		DIST. 3	
IN A HER SEASON DESCRIPTION	E PROPOSED PROGRAM: If	proposal is to deer:	n or n	dug back, give data on pr	resent proc	ductive zone and proposed new productive	
zone. If proposal is to preventer program, if an	drill or deepen directions	lly, give pertinent	data o	n subsurface locations ar	id measure	ed and true vertical depths. Give blower	
i					1.		
SIGNED R.	A Downey	TIT:	, <u>в</u> D	<u>istrict Enginee</u>	e <u>r</u>	DATE August 20, 198	
(This space for Fede	eral or State office use)						
				A DEPROVATION AS			
PERMIT NO.				AFFRONAL DATE			
APPROVED BY		Tn	E		·	DATE	
COSDITIONS OF APPROV	VAL, IF ANY:				-		
	OK						
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	C.6.		F k D iq	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	•		