

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
CLASS DESIGNATION AND SERIAL NO.

SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
795' FNL & 825' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether BS, RT, CR, etc.)
6351' GL

INDIAN, ALLIANCE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME
Scott "E" Federal

WELL NO.
14

FIELD AND POOL, OR WILDCAT
W. Kutz Pictured Cliffs

SEC. T. R. M. OR BLK. AND
SURVEY OR AREA
Sec 22-T27N-R11W

COUNTY OR PARISH
San Juan

STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other) Casing	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Western Mfg spudded 8-3/4" hole at 6 P.M., 11-5-80, TD at 9 P.M., 11-5-80. RU & ran 2 joints 7" 23# N-80 LT&C (85') set at 90'. Cement with 60 sacks class "B" 3% CaCl₂. Plug down 11:30 P.M., 11-5-80. Circulate cement. WOC 10 hrs. Casing 600#.

Start drilling 6 1/2" hole at 10 A.M., 11-6-80.

*Option 2: Volume of cmt slurry 1.18 cu ft/sack, Class "B" cement, 3% CaCl₂. Approx temp cmt slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cmt strength at time of casing test 500 psi. Cmt in place 12 hrs prior to test.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Vaughn TITLE Area Drilling Supr. DATE 11-10-80
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BR

DC

*See Instructions on Reverse Side