May 1963) DE	UNITED EPARTMENT OF GEOLOGIC	STATES THE INTERIC AL SURVEY	OR (Other instructions of verse side)	5. IFASE DES	m approved, set Bureau No. 42-R1434. 16NATION AND SERIAL NO. F-078089
Use	Y NOTICES AN for proposals to drill of "APPLICATION FOR P	D REPORTS Of to deepen or plug bateRMIT—" for such pro-	N WELLS ck to a different reservoir.		ALLOTTEE OR TRIBE NAME
OIL GAS WELL X	OTHER			7. UNIT AGRE	EMENT NAME
NAME OF OPERATOR				8. FARM OR L	EASE NAME
Gulf Oil Corporat	tion	·		Scott	"E" Federal
P. O. Box 670, Ho LOCATION OF WELL (Report See also space 17 below.)	obbs, NM 8824	.0	ED	9. WELL NO.	4
See also space 17 below.) At surface	rocation eseatify and in a	secordance with any S	and the second second	10. FIEDD AND	POOL, OR WILDCAT
795 [°]	FNL & 825' FE	L	11/14 S 1007-1	W. Kutz 11. sec., t., R survey	Pictured Cliffs , M., OR BLK. AND OR AREA
			N. M.	goo 22	m07x n11.
PERMIT NO.	15. ELEVATIO	NS (Show whether DF, H	ir, er, etc.)	Sec ZZ-	T27N-R11W
		6351' GL		San Jua	l l
Cl	heck Appropriate B	ox To Indicate Na	ture of Notice, Report, o	or Other Data	414.4
	OF INTENTION TO:			SEQUENT REPORT OF	
TEST WATER SHUT-OFF	PULL OR ALTER	CASING			(
FRACTURE TREAT	MULTIPLE COM		WATER SHUT-OFF FRACTURE TREATMENT		AIRING WELL
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	1 1	ERING CASING NUONMENT*
REPAIR WELL,	CHANGE PLANS		(Other) Perfd,	fracd	X
Other) DESCRIBE PROPOSED OR COMPL proposed work. If well i			(Note: Report res Completion or Rec-	ults of multiple com impletion Report and	pletion on Well
Perf 2022-42', 201 10/20 sand, 960 ga Frac with 33,600 g 7/8" RCNB's. AIR 1000#. Stripped 1	50-60', 2067-70 als 15% acid, gals 70 quality 14.0 BPM, max 1%" tubing in 1	6' with (1) . (40) 7/8" RCN y foam, 33,00 2900#, min 1	34" JHPF (39 hole B's and 21,900 ga O# 10/20 sand, 18 500#, final 2800#	s). Frac wi 1s 70 qualit 00 gals 15% , ISIP 1600#	th 33,000# y foam. acid and (32) , 15 min
Perf 2022-42', 201 10/20 sand, 960 ga Frac with 33,600 g 7/8" RCNB's. AIR 1000#. Stripped 1	50-60', 2067-70 als 15% acid, gals 70 quality 14.0 BPM, max 1%" tubing in 1	6' with (1) . (40) 7/8" RCN y foam, 33,00 2900#, min 1	34" JHPF (39 hole B's and 21,900 ga O# 10/20 sand, 18 500#, final 2800#	s). Frac wi 1s 70 qualit 00 gals 15% , ISIP 1600#	th 33,000# y foam. acid and (32) , 15 min
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Perf 2022-42', 20: 10/20 sand, 960 ga Frac with 33,600 ga 7/8" RCNB's. AIR 1000#. Stripped 1 tubing at 2069'.	50-60', 2067-70 als 15% acid, gals 70 quality 14.0 BPM, max 1½" tubing in h Complete after	6' with (1) . (40) 7/8" RCN y foam, 33,00 2900#, min 1 nole, clean or c drilling, p	34" JHPF (39 hole B's and 21,900 ga O# 10/20 sand, 18 500#, final 2800#	s). Frac wi 1s 70 qualit 00 gals 15% , ISIP 1600#	th 33,000# y foam. acid and (32) , 15 min
Perf 2022-42', 20110/20 sand, 960 ga Frac with 33,600 g 7/8" RCNB's. AIR 1000#. Stripped 1 tubing at 2069'. (This space for Federal or S APPROVED BY	50-60', 2067-70 als 15% acid, gals 70 quality 14.0 BPM, max 1½" tubing in h Complete after	6' with (1) . (40) 7/8" RCN y foam, 33,00 2900#, min 1 nole, clean or c drilling, pe	34" JHPF (39 hole B's and 21,900 ga 0# 10/20 sand, 18 500#, final 2800# ut sand to 2132'. erfing and frac to	s). Frac wi 1s 70 qualit 00 gals 15% , ISIP 1600# Landed 63 reating 1-18	th 33,000# y foam. acid and (32) , 15 min joints 1½" -81.
Perf 2022-42', 2010/20 sand, 960 gas rac with 33,600 gas RCNB's. AIR 1000#. Stripped 1 tubing at 2069'. Thereby certify that the fore RIGNED RESIDED	50-60', 2067-70 als 15% acid, gals 70 quality 14.0 BPM, max 1½" tubing in h Complete after	6' with (1) . (40) 7/8" RCN y foam, 33,00 2900#, min 1 nole, clean or c drilling, p	34" JHPF (39 hole B's and 21,900 ga 0# 10/20 sand, 18 500#, final 2800# ut sand to 2132'. erfing and frac to	s). Frac wi 1s 70 qualit 00 gals 15% , ISIP 1600#	th 33,000# y foam. acid and (32) , 15 min joints 1½" -81.
Perf 2022-42', 2010/20 sand, 960 gas Trac with 33,600 gas RCNB's. AIR 2000#. Stripped stubing at 2069'. This space for Federal or Stripped by Thi	50-60', 2067-70 als 15% acid, gals 70 quality 14.0 BPM, max 1½" tubing in h Complete after	6' with (1) . (40) 7/8" RCN y foam, 33,00 2900#, min 1 nole, clean or c drilling, pe	34" JHPF (39 hole B's and 21,900 ga 0# 10/20 sand, 18 500#, final 2800# ut sand to 2132'. erfing and frac to	s). Frac wi 1s 70 qualit 00 gals 15% , ISIP 1600# Landed 63 reating 1-18	th 33,000# y foam. acid and (32) , 15 min joints 1½" -81.