

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form 5-34-104
Revised 1-1-64 by D. M. R. 104-1
B. LEASE DESIGNATION AND SERIAL NO.

SF-078094

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. KIND OF WELL
OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Culf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' PNL & 1850' PRL

11. UNIT NO.

15. DEVIATIONS (Show which of DE, EC, etc., etc.)

6031' GL

7. UNIT AGREED BY NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

6E

10. FIELD AND BASIN, etc., ABBREVIAT

Basin Dakota

11. SEC., T., R., etc., PLAT, AND SURVEY OR ADJ.

Sec 11-T27N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF REFERENCE TO:

TEST WATER SHUT-OFF

WELL OR LEASE CASING

FRACURE TREATMENT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDONMENT

LEAKY WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

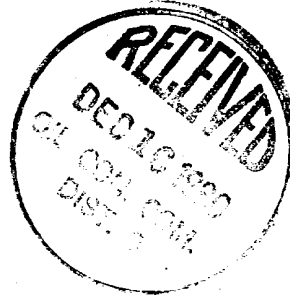
ALTERING CASING

ABANDONMENT

X

16. PROPOSED DEEPENING OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantial locations and measured and true vertical depths for all major turns and record pertinent to this work.)

Complete logs 7 P.M., 11-17-80. RU & ran 100 joints 4½" casing & shoe plugged. Unplug shoe; RU & ran 203 & 1 cut joint 4½" 10.5# K-55 ST&C (6537') set at 6550'. Cement with 375 sacks Class "B" 4% gel .5% D-65 & 200 sacks Class "B" neat. Circulate cement. Cement 2nd stage with 950 sacks Gulfmix 16% gel & 100 sacks Class "B" neat. Plug down 11:30 P.M., 11-18-80. Circulate cement. WOC 18 hours. Test casing 4200#, ok. Drill cement.



ACCEPTED FOR RECORD

17. I hereby certify that the foregoing is true and correct.

18. BY

DEC 12 1980

Area Drilling Superintendent

12-11-80

(This space for use by FARMINGTON DISTRICT)

BY

FARMINGTON DISTRICT

APPROVING BY
CERTIFICATION OF APPROVAL, IS HEREBY

TITLE

DATE

NMCCO

Form 1-79
(May 1979)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUMMIT
(OIL)

RECEIVED

DEC 29 1980

SF-078094

SUMMARY REPORT AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, plug back, or to otherwise modify a well. Use the "APPLICATION FOR PERMIT TO DRILL" form for such projects.)

U.S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO

1. WELL TYPE OIL ☐ GAS ☒ OTHER ☐	7. WELL AGREEMENT NO.
2. NAME OF OPERATOR Gulf Oil Corporation	8. NAME OF LEASE HATCH Fullerton Federal
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	9. WELL NO. 6E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use also space if below.) 790' FNL & 1850' FEL	10. FIELD AND FOOT, OF WHICH Basin Dakota
11. SEC. 36, 14, 9, OF T27N, R11W SURVEY OF ALMA	12. COUNTY OR PARISH, STATE, TERRITORY San Juan NM
13. ELEVATION (Show whether B.M., or G.L.) 6031' GL	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER PRODUCTION	PULL OR ALONG CASING
PLUGGED WELL	MULTIPLE COMPLETION
REPAIR OR REPAIR	ABANDON
REPAIR WELL	CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT

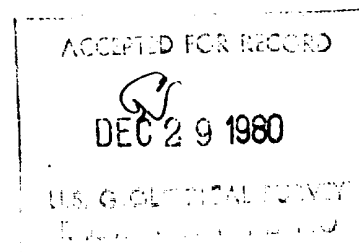
(Other) Perf, acz, frac

X

(Note: Report results of mud life completion, well completion or recompletion, repair and log, etc.)

1. (a) Summary of well or completion operation (b) Only state all pertinent details, and give pertinent data, including estimated date of completion, if well is directionally drilled, give latitude, longitude and measured true vertical depth for all markers and total path length to this well.)

Spot 300 gals 15% NE acid. Perf 6370-94' with (2) 1/2" JHPF (48 holes). Pumped 5200 gals 15% NE acid with (75) 7/8" RCNB's. Max pres 5000#, min 2800#, AIR 8 BPM. Frac with 29,000 gals x-link gel, 56,750# sand. Max pres 1500#, min 1200#, final 1500#, AIR 25 BPM, ISIP 900#. 15 min 700#. RIN with SN and tubing; tubing at 6365'. Complete after drilling, perfg, acidizing, and fracing 12-17-80.



APPROVED BY RRP TITLE Area Engineer DATE 12-22-80

COPIES OF APPROVAL, IF ANY: _____

APPROVED BY _____ TITLE _____ DATE _____